

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	38. GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen	3446	3506	Oil & water - Producing interval			
Penrose	3562	3755	Water? Included in frac job, then plugged off.	Rustler	735	
Grayburg	3895	4078	Swabbed dry after acid. No shows.	Salt	760	
Bone Springs	8100	8572	DST #1 - Tool Open 1 1/2 hrs. Rec. 3720' gas in DP + 93' SLO & GCM #390' drilling fluid. 90" ISIP 700, IF 327, FF 373, 90" FSI 607.	B/Salt	2310	
				Yates	2610	
				Queen	3446	
Strawn	10940	11191	DST #3 - Tool open 1 1/2 hrs. Rec. 440' mud, FP 196, 90" FSIP 515.	Grayburg	3895	
				San Andres	4304	
Strawn	10955	11011	DST #2 - Tool open 2 hrs. Rec. 15' mud, 90" ISI 324, IF 30, FF 30, 90" FSIP 362.	Delaware	5140	
				Bone Spring	6770	
				Wolfcamp	10090	
				Strawn	10897	