

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC064577-F	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR C. W. TRAINER		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1100, Hobbs, New Mexico		8. FARM OR LEASE NAME Joyce	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 660' FN& 660' FW, Sec. 12-19S-31E At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 11-30-66		16. DATE T.D. REACHED 2-16-67	
17. DATE COMPL. (Ready to prod.) 3-7-67		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3611.8 GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 11,191'	
21. PLUG, BACK T.D., MD & TVD 3560'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 148- 11,191		ROTARY TOOLS CABLE TOOLS 0-148'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3463-3506 Queen		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN BSCR, MLL, L, FDC, SNP, AMP		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11 3/4	42#	714'	15"
8 5/8	24#	3135'	11"
4 1/2	11.6#	4194'	7 7/8"
CEMENTING RECORD			
370			
350			
500			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	3540		
31. PERFORATION RECORD (Interval, size and number)			
6-.45" holes, 3463-3468 and 1 3/8" hole at 3475, 3476, 3478, 3479, 3490, 3491, 3505 & 3506.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3475-3478		2000 gal. 20% acid	
3475-3478		40000 gal. water & 40000# sd.	
33. PRODUCTION			
DATE FIRST PRODUCTION 2-24-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" above tubing pump - 54" stroke	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 3-5-67	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD 16.8
OIL—BBL. 16.8	GAS—MCF. TSTM	WATER—BBL. 102	GAS-OIL RATIO TSTM
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE 16.8	GAS—MCF. TSTM
WATER—BBL. 102	OIL GRAVITY-API (CORR.) 34°		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
TEST WITNESSED BY C. O. Coker			
35. LIST OF ATTACHMENTS Installed tank battery & heater and we have pipeline oil ready to sell.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED C. W. Trainer		TITLE Owner-Operator	
DATE 3-23-67			

\*(See Instructions and Spaces for Additional Data on Reverse Side)