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LAND OFFICE

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TRANSPORTER

OIL

1

GAS

1

OPERATOR

4

PRORATION OFFICE

1

RECEIVED

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AND

REQUEST FOR ALLOWABLE

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

JAN 26 1967

O. C. C.

ARTESIA, OFFICE

Operator

Southwest Production Corporation

Address

1201 West McCaffrey, Roswell, New Mexico

Reason(s) for filing (Check proper box)

☒ New Well

☐ Recombination

☐ Change in Ownership

☐ Oil

☐ Condensate

☐ Change in Transporter of:

☐ Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Love "B" State

Well No.

2

Pool Name, including Formation

Artesia San Andres

Kind of Lease

State

State, Federal or Fee

State

Lease No.

OG 605

Location

Unit Letter

"B"

Feet From The

North

Line and

2310

Feet From The

East

Line of Section

4

Township

19S

Range

28E

County

Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Permian Corp.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 3119, Midland, Texas

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

"B"

Sec.

4

Twp.

19S

Rge.

28E

Is gas actually connected?

No

When

IV. COMPLETION DATA

Designate Type of Completion - (X)

☒ Oil Well

☐ Gas Well

☐ New Well

☐ Workover

☐ Deepen

☐ Plug Back

☐ Same Res'tv.

☐ Diff. Res'tv.

Date Spudded

12-16-66

Date Compl. Ready to Prod.

1-5-67

Total Depth

2774

P.B.T.D.

2772

Elevations (DF, RKB, RT, CR, etc.)

GL 3525 KB 3530

Name of Producing Formation

San Andres

Top Oil/Gas Pay

2425

Depth Casing Shoe

2774

Performations

2423, 27, 79, 81, 2517, 19, 33, 35, 44, 45, 86, 87, 2629, 31, 86, 82, 2761, 62, 63.

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

9-5/8"

7"

CASING & TUBING SIZE

2-3/8"

2736

DEPTH SET

565

150

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

1-7-67

Length of Test

24 hrs.

Actual Prod. During Test

48 barrels

Oil-Bbls.

41

Water-Bbls.

7

GAS-MCF

M11

Producing Method (Flow, pump, gas lift, etc.)

Pump

Choke Size

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

VI. CERTIFICATE OF COMPLIANCE

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-In)

Casing Pressure (Shut-In)

Choke Size

Oil Conservation Commission

APPROVED

BY

W. A. Stewart

TITLE

OIL AND GAS INSPECTOR

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

Agent

1-22-67

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Form C-104 must be filed for each pool in multiply completed wells.