				(61)						
OISTRIBUTION							Form C- Revised			
TAFE	<u></u>							Type of Lease		
FILE	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LO						State			
U.S.G.S.	── {5 	VELL COMPLI	ETION OR REC	OMPLETIO	N REPURI	AND LUG	5. State Oil	& Gas Lease No.		
LAND OFFICE	- 17-1-1						OG	605		
OPERATOR				RE	CEIV	ED	mm	ammininii.		
Bur. of m	unes 1									
IG. TYPE OF WELL	Write !		· · · · · · · · · · · · · · · · · · ·		10 6 100	.7	7. Unit Agre	eement Name		
b. TYPE OF COMPLE	OIL WEL	GAS WELL	DRY	J / OTHER_	4N 2 6 190) <i>/</i>		/A		
MEM IX WOL	*K [N PLUG BACK		1	D. C. C.		8. Farm or I	"B" State		
2. Name of Operator Southwest Production Corporation								2		
3. Address of Operator 1201 West McGaffey, Roswell, New Mexico 11-1-69 follog 1464 4. Location of Well Musicar L., July 20								10. Field and Pool, or Wildcat		
1201 West McGaffey, Roswell, New Mexico 11-1-69 Po.Boy 1464								Artesia		
4. Location of Well midler & Let at										
1										
UNIT LETTER MGH	LOCATED	1650 FEET F	ROM THE NOTT	LINE AND	2310	FEET FROM	7777777			
Foot	,	` 100	007				12. County Eddy			
THE East LINE OF 15, Date Spudded	SEC. 4 TO P	wp. 195 RG	E. ZOL NMPA				<u> Duuj</u>	7//////////////////////////////////////		
13. Date Spudded	10. Date 1.D. R	edched 17, Date	Compi. (Ready to				R, etc.) 19.	Elev. Cashinghead		
12-16-66 20. Total Depth	12-23-00	- Pack T.D	22. If Multip	QL 3	525 KB	3530	_ <u>_</u>	3526		
2774		2	Many	ie Compi., Hov	23. Interve	als , Rotary	'Tools	Cable Tools		
24. Producing Interval(s	2 All	ion - Ton Botton	n Name			<u>→ ; 0</u>	<u>-TD</u>	1		
2425–2703, S	an Andres	·	1 y				2	5. Was Directional Survey Made		
								No		
26. Type Electric and O							27. W	is Well Cored		
Gamma-Ray -	Neutron, B							No		
28.	- • · · · · · · · · · · · · · · · · · ·	CAS	SING RECORD (Rep	ort all strings	set in well)					
CASING SIZE						NTING RECO	RD	AMOUNT PULLED		
7#	20# 565			5/8"	7		C C1			
4 2 "	4 2 ⁿ 9 2 #		$\frac{2774}{64}$		100 sx			-		
			-							
29.	7	NER RECORD	T		30.		UBING RECO	PRD		
SIZE	ТОР	BOTTOM	SACKS CEMENT	SCREEN	SIZE		TH SET	PACKER SET		
					2-3/	<mark>8" 2736</mark>	<u> </u>			
31. Destauration Broad (<u></u>							<u> </u>		
31, Perforation Record (shot/ft2	number) 2425 27 7	9. 81.		ACID, SHOT, F					
1 2517 10 22 25 12 15 90 90 0/00 01								D MATERIAL USED		
80, 82, 2701, 02, 03.						4000 gals. Super X acid 4000 gals. Super X acid				
2027 2707 4000						4000 ge	als. Super A acid			
2517-2582 34,860						<u> 34,000</u>	gals trtd wtr & 24,000# 20-40 sand.			
33.			PROD	UCTION	·	L	20-40	sano.		
Date First Production 1-7-67			ving, gas lift, pump	ing - Size and	type pump)		Well Status	(Prod. or Shut-in)		
Date of Test			x 8' insert	 	 			ucing		
1-14-67	Hours Tested 24	Choke Size	Prod'n, For Test Period	он – вы. 41	Gas - MCI	Water	– вы. 7	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	1 _	Gas - Ma	CF Wo	ter — Bbl.	011	Gravity - API (Corr.)		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								33.5°		
Vontal										
Veniced Walter Clements 35. List of Attachments										
Notarized list of Totco deviations made during the drilling of the well.										
36. I hereby certify that	the information sh	own on both side	s of this form is tru	e and complete	to the best of	my knowledg	e and belief.			
A' + AA										
SIGNED KW fandenberger -TITLE Agent DATE 1-22-67										
			7				UAI E			
	1	//	()							