

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1630</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1995</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2388</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	562		Caliche, Shale & Sand				
562	900		Anhydrite & Salt				
900	1797		Dolomite & Lime				
1797	1805		Red Sand				
1805	2065		Lime & Red Sand				
2065	2279		Lime				
2279	2475		Dolomite & Anhydrite				
2475	2773		Dolomite, Anhydrite & Sand				

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-605	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>
PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

RECEIVED

2. Name of Operator	
SOUTHWEST PRODUCTION CORPORATION	
3. Address of Operator	
P. O. BOX 936, ROSWELL, NEW MEXICO 88201	
4. Location of Well	

MAY 27 1968

O. C. C.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Lowe "B" State
9. Well No.
3
10. Field and Pool, or Wildcat
Artesia (O.G.B., SA)

UNIT LETTER	A	LOCATED	330	FEET FROM THE	North	LINE AND	990	FEET FROM
THE <u>East</u> <u>South</u> LINE OF SEC. 4 TWP. 19S RGE. 28E NMPM								

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-29-66	1-7-67	1-22-67	3557 KB	3552
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Cable Tools
2774	2766	--	Rotary Tools 0-2773	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2501' - 2520'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-N	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	595	9-7/8"	150 sx reg., 2% cact	-0-
4 1/2"	9.5	2773	6-1/4"	100 sx reg., 2% cact	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2510	-

31. Perforation Record (Interval, size and number) One shot each	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2501, 2503, 2505, 2507	DEPTH INTERVAL
2513, 2517, 2520	2501-2520
	AMOUNT AND KIND MATERIAL USED
	Ac 250 gal, Frac 36000
	gal F.N., 37,500 #20-40
	sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-1-67		Pumping 2" x 1 1/2" x 10' Insert				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-1-67	24	-	→	3	TSTM	3	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	→	3	TSTM	3	32.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	John R. Gray

35. List of Attachments
GR-N-Sonic Bond Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. R. Appledorn TITLE Production Manager DATE May 24, 1968