INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

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T.							McCracken
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FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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FILE		WELL	COMPLE	TION O	RREC	OMPLETIO	N RF	PORT A	אם ו חפ	State	X Fee
U.S.G.S.	50					J	,,,,,,			5. State C	il & Gas Lease No.
LAND OFFICE	/]								(OG-605
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	A DOCUM	T Attor	1 12 CYT2	A BABA	. •		Li. L	OFFIC	\$		
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East THE South LINE OF S	· · · · · · · · · · · · · · · · · · ·	10	γς	- 00 ii				$\chi////$			
15. Date Spudded	16. Date T.D.	Reached	17. Date	Z8E.	NMPM eady to l	Prod.) 18	Elevation	one (DE E	RKR RT C	Eddy). Elev. Cashinghead
12-29-66	1-7-67			22 -6 7		101			(ND, 1(1, 0	1, 610.)	
20. Total Depth		lug Back '	T.D.		If Multipl	le Compl., Ho		57 KB	s Rotar	/ Tools	, Cable Tools
2774		2766	5	1	Many			Drilled	By O-2		Cubic 1001s
24. Producing Interval(s)), of this compl			, Name	·				-> 0-2	773	25. Was Directional Survey
2501' -	25201										Made
2501	1320										No
16. Type Electric and Ot	ther Logs Run			-						27.	Was Well Cored
GR-N											8 7 .
28.			CAS	NG RECO	RD (Rep	ort all string	s set in	well)			No
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29. SIZE 31. Perforation Record (I	9.5 TOP Interval, size and 3, 2505,	BC and number	2773 ECORD	SACKS C	9-7 6-1	/{:'' / 4'' SCREEN 32. DEPTH	100 2 ACID, S	SX responses to the state of th	7. 2%. T DEF 2. ACTURE, G AMOU AC 250	CACI CACI UBING REC TH SET 510 CEMENT SC NT AND KI RAI, Fr	-OO- CORD PACKER SET - DUEEZE, ETC.
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