Form 9-331 C (May 1963)

M. O. C. G. COPY UNITED STATES DEPARTMENT OF THE INTERIOR

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Form approved. Budget Bureau No. 42-R1425.

30-015- 20001

GEOLOGICAL SURVEY							COPIZ	
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DEEPEN

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL A

PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Littlefield "AB" Federa

10. FIELD AND POOL, OR WILDCAT

5. LEASE DESIGNATION AND SERIAL NO.

b. TYPE OF WELL

OIL WELL

OTHER

MULTIPLE ZONE

8. FARM OR LEASE NAME

9. WELL NO.

7. UNIT AGREEMENT NAME

NH-014103

2. NAME OF OPERATOR

Gulf Oil Corporation 3. ADDRESS OF OPERATOR

P. O. Bez 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

330° PSL 710° PWL Section 29-188-31R

At proposed prod. zone

11. SEC., T., R., M., OR BLI AND SURVEY OR AREA

Sec. 22-185-31E 12. COUNTY OR PARISH | 13. STATE

Shugart (Y,SR,Q.G)

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL

N.H.

(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 10001

20. ROTARY OR CABLE TOOLS Rotary

22. APPROX. DATE WORK WILL START*

1-3-67

BAAY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
	8-5/8**	24	650*	Circulate	
7-7/8"	5-1/2"	15,5#	4000*	Base of Salt	

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24

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Area Production Managem

(This space for Federal or State office use)

PERMIT NO

SIGNED

APPROVAL DATE

DATE _

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions,

Item 14: Needed only when location of well ogainst readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, of has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal of State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

Form C-102 Supersedes C-128 Effective 1-1-65

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator LITTLEFIELD "AB" FEDERAL GULF OIL CORPORATION Township Roznge County Section Unit Letter 31 EAST EDDY 22 18 South М Actual Footage Location of Well: 710 feet from the WEST SOUTH line and 330 teet from the Dedicated Acreage: Producing Formation Ground Level Elev. Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ □ Yes JAN 6 1967 If answer is "no," list the owners and tract descriptions which have actually been consolidated. this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 12/29/66 Registered Professional Engineer

2000

1980 2310

1650

330

1 500

1000

500