

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1978, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL, 990' FWL (Unit Letter M)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

1-11-67

5. LEASE DESIGNATION AND SERIAL NO.

LC 047633(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L.M. Swearingen "B"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Shugart-Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T-18S, R-31E

12. COUNTY OR PARISH

Bddy

13. STATE

N.M.

15. DATE SPUDDED
1-30-6716. DATE T.D. REACHED
2-7-6717. DATE COMPL. (Ready to prod.)
2-13-6718. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3702' DF19. ELEV. CASINGHEAD
3693'20. TOTAL DEPTH, MD & TVD
3479'21. PLUG, BACK T.D., MD & TVD
3451'22. IF MULTIPLE COMPL.,
MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
0-3479

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3397-3405 Queen

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Neutron

27. WAS WELL CORED

Yes: 3420-3479

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	767.65	12-1/4	437 sx (Circ)	None
4-1/2	9.5	3478.90 KB	7-7/8	300 sx (Top @ 2440')	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	3368	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3397-3405 w/2 JSPF (16 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3397-3405	500 gal 15% HCl
	15,000 gal slick fresh wtr
	& 18,000# 20/40 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION 2-17-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Rod Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3-7-67	HOURS TESTED 18	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD —————→	OIL—BBL. 41	GAS—MCF. Not msd	WATER—BBL. 2/10%	GAS-OIL RATIO
FLOW. TUBING PRESS. 0#	CASING PRESSURE 0#	CALCULATED 24-HOUR RATE —————→	OIL—BBL. 54.7	GAS—MCF. Not msd	WATER—BBL. 2/10%	OIL GRAVITY-API (CORR.) 38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented temporarily pending connection

TEST WITNESSED BY

T. E. Sheets

35. LIST OF ATTACHMENTS

Deviation record & GR-N Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed

SIGNED O. D. Bretches

TITLE

District Drlg Supervisor

DATE

3-8-67

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Core #1 from	3420-3479	described as:		Anhydrite	722	
2'	sand, fg, gry, calcareous			Salt, Salado	962	
	slight show of oil.			Yates	2230	
57'	shale, gry, limey			Queen	3370	