DEPARTM AT OF THE INTERIOR Cother instruct verse size) ITTED STATES

LC-047633 (b)NM-	2809	ر ا
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	GEOLOGICAL SURVEI		Transport (4) W/11- 380
SUNDRY NO (Do not use this form for projuse "APPLI	DTICES AND REPORT posals to drill or to decayed or posals to drill or to decayed or posals to drill or so seems to be seen to be see	S ON WELLS older to deferent reservoir. nch proposals.	6. IT INDIAN, ALLOTTEE OR TRIBE NAME
1.			7. UNIT AGREEMENT NAME
WELL X GAS OTHER		NOV 14 1977	Swearingen Shugart
2. NAME OF OPERATOR	V	14 1977	Waterflood Project 8. FARM OR LEASE NAME
Atlantic Richfield Con		C	Swearingen "B"
3. ADDRESS OF OPERATOR		ARTES C. C.	9. WELL NO.
P. O. Box 1710, Hobbs	. New Mexico 88240	LSIA. OFFICE	6
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with	any State requirements.*	10. FIELD AND POOL, OR WILDCAT
	55		East Shugart 7R ON Grbg
990' FSL & 990' FWL (Unit letter M)			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			14-18S-31E
14. PERMIT NO.	15. ELEVATIONS (Show wheth	er DF, RT, GR. etc.)	12. COUNTY OR PARISH 13. STATE
	37.02 '	DF	Eddy N.M.
16. Charle A	Annonciato Pou To Indian	te Nature of Notice, Report, or	
		is include of inotice, kepon, or	Other Data
NOTICE OF INT	ENTION TO:	SUBSEC	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other) Plug & Aba	 		s of multiple completion on Well pletion Report and Log form.)
		tinent details, and give pertinent dates locations and measured and true verti	pletion Report and Log form.) s. including estimated date of starting any cal depths for all markers and zones perti-
,			
8-5/8" OD 24# J-55 csg s	resently completed	in peris 3397-3405 w/2	JSPF. Top of salt @ 972
13" OD 9.5# J-55 csg set	t @ 2470 . Cmtd w	200 mod 6 04001	
This well has dealined	in maduation to 01	300 SX. TOC @ 2400'.	
This well has declined	in production to 25	BOPD. The well was sh	nut in on 9/10/76. No
other zones of interest e	exist to be tested.	Propose to P&A in the	e following manner:
Rig up, kill well, in	istall BOP & POH w/	completion assy.	\$
RIH w/bit & csg scrap	per to 3320'.		
3. RIH w/ $4\frac{1}{2}$ " cmt retr, s	set retr @ 3300'.		
. Squeeze cmt perfs 339	37-3405' thru retr	w/25 sx Cl C cont'g 4%	gel.
. Fill hole w/heavy sal	It gelled mud betwe	en all cmt plugs.	
6. Run free pt on $4\frac{1}{2}$ " cs	$3g$, cut & pull $4\frac{1}{2}$ "	csg from free pt (appro	x 2350').
. Spot 100' cmt plug of	1 35 sx Cl C emt co	nt'g 4% gel across $4\frac{1}{2}$ "	csg stub. Tag top of
cmt plug.			
. Spot 100' cmt plug of	40 sx Cl C cmt co	nt'g 4% gel across 8-5/	8" csg shoe @ 768' & top
of salt.			25 250 C 100 C 10p
. Spot 10 sx Cl C cmt @	surface, install	regulation dry hole mar	ker clean & laval
location,	,	5	ECENTED

18. I hereby certify that the foregoing is true and correct

(This space for Federal of

DATE NOV 1 0 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

TITLE Dist. Drlg. Supt