

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other instr
verse side)

PLICATE*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-036739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Gulf Oil Corporation	8. FARM OR LEASE NAME General Energy Corp. Fed.
3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 1980' FWL, Section 11, 19-S, 31-E	10. FIELD AND POOL, OR WILDCAT Lusk Strawn
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, 19-S, 31-E
14. PERMIT NO.	12. COUNTY OR PARISH Hddy
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3562' GL	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole to 3950'. Circulated and POH. Ran 49 joints, 1564' of 8-5/8" 32# J-55 ST&C and 74 joints and 1 cut joint, 2366' of 2 1/2" J-55 ST&C casing. Total of 123 joints and 1 cut joint, 3930'. Set shoe at 3950', float collar at 3915', Lynes BCP seal at 2709-12', stage collar at 2698'. Cemented first stage with 360 sacks of Class C with 4% gel. Complete at 1:15 PM, February 8, 1967. Set Lynes BCP with 2400#. Cemented second stage with 360 sacks of 50 - 50 Class C - Diamix A with 4% gel and 2% Ca Cl2, followed with 50 sacks of Class C neat. WOC & NU over 18 hours. Tested blind ram and casing with 2000#, 30 minutes. OK. Drilled DV collar and tested casing with 2000#, 30 minutes, OK.

Started drilling 7-7/8" hole at 3950'.
(TS indicated TOC at 2155').

RECEIVED

FEB 16 1967

E. L. B.
ARTICHO, OFFICERECEIVED
FEB 15 1967
U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

ORIGINAL SIGNED BY
G. L. BOGARD

TITLE

Area Production Manager

DATE

February 10, 1967

(This space for Federal or State office use)

APPROVED BY

CONDUCTIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
FEB 15
R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.