

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐							
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐					
2. NAME OF OPERATOR Gulf Oil Corporation						3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL, 1980 FWL, Section 11, 19-S, 31-E At top prod. interval reported below At total depth						5. LEASE DESIGNATION AND SERIAL NO. NM-036739						
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						7. UNIT AGREEMENT NAME						
8. FARM OR LEASE NAME General Energy Corp. Fed.						9. WELL NO. 1						
10. FIELD AND POOL, OR WILDCAT Lusk Strawn						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 11, 19-S, 31-E						
12. COUNTY OR PARISH Hddy						13. STATE New Mexico						
14. PERMIT NO.		DATE ISSUED				15. DATE SPUDDED 1-26-67	16. DATE T.D. REACHED 3-5-67	17. DATE COMPL. (Ready to prod.) 3-12-67	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3562' GL	19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 11,333'		21. PLUG, BACK T.D., MD & TVD 11,261'		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY 0 - 11,333'		ROTARY TOOLS --		CABLE TOOLS --		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,168 - 11,194' Strawn										25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Sonic										27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13-3/8"		48 & 61#		704'		17-1/2"		405 Sacks (Circulated)				
8-5/8"		24 & 32#		3950'		11"		779 Sx (TS - TOC @ 2155')				
5-1/2"		15.5 & 17#		11,328'		7-7/8"		375 Sx (TS - TOC @ 8980')				
29. LINER RECORD											30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)				
				None								
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
Perforated 5-1/2" casing at 11,168-70', 11,178-80' & 11,192-94' with 7, 1/2" JH per zone.						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
						11,168 - 11,194'		1000 gal 15% HCl acid.				
33.* PRODUCTION												
DATE FIRST PRODUCTION 3-12-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing				
DATE OF TEST 3-13-67		HOURS TESTED 24		CHOKE SIZE 20/64"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 456		GAS—MCF. 1160	WATER—BBL. --	GAS-OIL RATIO 2544
FLOW. TUBING PRESS. 1060#		CASING PRESSURE --		CALCULATED 24-HOUR RATE →		OIL—BBL. --		GAS—MCF. --		WATER—BBL. --	OIL GRAVITY-API (CORR.) 47.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Waiting on tank battery construction										TEST WITNESSED BY R. W. Sands		
35. LIST OF ATTACHMENTS												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												
SIGNED Area Production Manager		TITLE Area Production Manager				DATE March 13, 1967						

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
0	0	645'	Red Beds	Andy	645'	
		880'	Andy	Yates	880'	
		2150'	Salt	Bene Spring	6865'	
		2450'	Andy & Dolo.	1st Bene Sp. Sd.	9190'	
		6865'	2nd Bene Sp. Sd.	2nd " "	9850'	
		10,205'	Limestone & sand	3rd " "	9760'	
		11,100'	Shale & lime	Wolfcamp	10,205'	
		11,333'	lime	Strom	11,100'	