NO. OF COPIES RECEIVED			7	
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SANTA FE				
FILE				
U.S.G.S.		]		
LAND OFFICE				
TRANSPORTER	OIL	<u> </u>		
	GAS			
OPERATOR		4		
BROBATION OFFICE		1	I	

Lecember 18, 1970

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL R		RAECEIVE	
LAND OFFICE OIL	-			
TRANSPORTER GAS	<u> </u>	DEC 2 1 1970		
OPERATOR % PRORATION OFFICE	+		<u>n r r </u>	
Operator  Calf Oil Corporation	<b>√</b>	ARTESIA, OFFICE		
Address	ford on Realin			
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of:	! '	o cover appreximately 100	
Recompletion Change in Ownership		ondensate Cal Energy Car	to be moved from our Gen- p. Ped. lease to the Helder	
If change of ownership give name		"CT" Federal le Holder "CT" Fed	age. To be yan from the large large.	
and address of previous owner		10200		
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Includi		2 <del>-</del>	
General Inergy Corp. I	Ped. 1 Lank Stray	State, Fed	leral or Fee 184-036739	
Unit Letter # ; 66	Feet From The South	Line and 1980 Feet Fro	om The <b>West</b>	
Line of Section 11 To	ownship 19-8 Range	31-8 , NMPM,	<b>Lid</b> County	
Name of Authorized Transporter of O.	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
The Permian Corporation	asinghead Gas \Upsilon or Dry Gas	Box 3119, Midland, 1 Address (Give address to which ap	proved copy of this form is to be sent)	
Continental Oil Co.		Box 460, Helbbs, New		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge		When <b>5-26-67</b>	
	with that from any other lease or p	oool, give commingling order number:		
Designate Type of Complet	ion - (X) Oil Well Gas We	ell New Well Workover Deepen	Plug Back   Same Resiv.   Diff. Resiv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must able for the	his depth or be for full 24 hours)	oil and must be equal to or exceed top allou	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE		RVATION COMMISSION	
			DEC 28 1970 . 19	
a leekee kaan aamalind	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett	
above is true and complete to t	ne best of my knowledge and be.	TITLE OIL AND GAS A		
ORIGINAL SIGNE	ye a	This form is to be filed	This form is to be filed in compliance with RULE 1104.	
C. D. BORLAND  (Signature)  Area Production Manager  (Title)		If this is a request for a	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		tests taken on the well in a		
		All sections of this form		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.