

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUB: IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved. *151*  
Budget Bureau No. 1004-01  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State ~~and Federal~~ laws.  
See also space 17 below.)  
At surface

Unit K, 1650 FSL and 1650 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

3644

5. LEASE DESIGNATION AND SERIAL NO.

NM014103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Littlefield AB Federal

9. WELL NO.

6  
Chugart  
Delaware

11. SEC. T. R. M. OR BLK. AND  
SURVEY OR AREA

Sec. 22, T18S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recomplete in Delaware

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion or Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Work Performed: 12-31-88 thru 1-14-89

TD: 5100'

PB: 5034'

POOH w/ production equipment. Set cmt rtmr at 3482'. Load annulus and test to 500psi, ok. Test tbgt to 3000psi, ok. Batch mix 300sx cmt. Pmp cmt, WOC 24 hrs. Drill out cmt and CICR at 3482'. Soft cmt to 3497. Circulate clean at 3497. Drlg cmt to 3904' and fell out of cmt. Circulate clean to 3943'. Swab. Test perfs 3918-20 to 500psi. Reset pkr at 3695'. Press up to 1500psi- bleed to 0 in 1 min. TIH, set CICR at 3697', load csg to 500psi, batch mix 75sx H. Sting out of and rev out 22sx to pit. Leave 1/2 sx on CICR, left 52 sx under ret. WOC 24 hrs. TIH, tag cmt at 3697. DO CICR at 3697'. Drill out cmt and CIBP to 3957'. Perf at 2 JHPF, 120° 4918-20, 4926-30, 4932-36, 4938-46, 4949-63, 4986-92, 4995-5002, total 97 holes. Spot 200 gallons acid across perfs. Press ann to 500psi, ok. Acdz w/3975 gallons acid. Swab. Run BHP bomb to 4940. Shut in 24 hrs for pressure to build up. POOH w/bomb. Check charts. Tst tbgt in hole at 500psi, ok. Run 2 3/8" J-55, to 5014'. Run pump and rods. Space out and hang on. Turn over to production.

Part ID-2  
7-14-89  
PFA H. N. G.

18. I hereby certify that the foregoing is true and correct

SIGNED L. K. Elman

TITLE Technical Assistant

DATE 1-18-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

SJS