

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESTIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet. Corp.</u>		Lease <u>Greasewood BD State</u>		Well # <u>1</u>	
Location of Well	Unit <u>F</u>	Section <u>5</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>2310 NEW</u> <u>Dannelly</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>9 5/8</u>	<u>32.2 #/40</u>		<u>1020</u>	<u>Circ</u>
<u>8 3/4</u>	<u>7 "</u>	<u>17 # #/40</u>			

Casing Data:

Surface 33 joints of 9 5/8 inch 32.5 # Grade H
(Approved) (Rejected)

Inspected by J.L. # date 4-21-67

Cementing Program

Size of hole 13 3/4 - 39 1/2 12 1/4 1000 Size of Casing 9 5/8 Sacks cement required

Type of Shoe used Float Float collar used Btm 3 jts welded Third Link

TD of hole 1000 Set Feet of 7 7/8 Inch 32.5 # Grade H

New-used csg. @ 10 with 50 sacks neat cement around shoe

+ 320 sax Halliburton L. #1 additives 12 1/2 # Gelsolite 2 1/4 floccul/sec 2 1/2 CaCl

Plug down @ 10 (AM) (PM) Date 4-23-67

Cement circulated 10 No. of Sacks

Cemented by Halliburton Witnessed by Stamets

Temp. Survey ran @ 6:30 (AM) (PM) Date 4-23-67 top cement @ 360-340

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Could not get tubing below 190' or - Tried for 3 hours

End stage cementing

Date	Time	Sacks	CaCl	hulls	fill up	
4-23-67	11:00 PM	50 C	4%	1 bag	P	fly bent in hole, fill up hard to force
4-24-67	2:25 AM	50 C	4%	1 bag	to 168'	fluid level 110
	5:00 AM	50 C	4%	1 bag	none	" " 110
	7:45 AM	50 C	8%	2 bag	none	" " 157
	10:00 AM	7 1/2 yd	Ready mix		8	
	12:30 PM	8 yd	Ready mix		8	
	?	8 yd	" "		8	
	?	5 1/2 yd	1 1/4 gravel		to 15'	
	?	3 yd	Ready mix		finished	