

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
OG-783

Bur of mine

RECEIVED

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

6. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Greasewood BD State

2. Name of Operator
Yates Petroleum Corporation

9. Well No.
1

3. Address of Operator
207 So. 4th Street Yates Bldg-Artesia, New Mexico

10. Field and Pool, or Wildcat
Wildcat Und. Permian Draw SA yes

4. Location of Well

UNIT LETTER **F** LOCATED **2310** FEET FROM THE **North** LINE AND **2310** FEET FROM

THE **West** LINE OF SEC. **5** TWP. **19S** RGE. **25E** NMPM

12. County
Eddy

15. Date Spudded **4-14-67** 16. Date T.D. Reached **5-11-67** 17. Date Compl. (Ready to Prod.) **6-29-67** 18. Elevations (DF, RKB, RT, GR, etc.) **3595' GL** 19. Elev. Casinghead

20. Total Depth **4878'** 21. Plug Back T.D. **3500' 3428'** 22. If Multiple Compl., How Many **Rotary** 23. Intervals Drilled By **Rotary** Cable Tools

24. Producing interval(s), of this completion -- Top, Bottom, Name **1290-3300'** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Gamma Ray Neutron and Induction Electrolog** 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	1000'	12 1/2"	570	
7"	23 3/4# & 20#	3460'	8-3/4"	500	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3000'	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

70/1290-1340, 70/1390-1650, 70/2050-2150 70/2720-2730, 70/3090-3150, 70/3230-3300	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1222-4864'	8000 gal 15% NE acid
	1290-3300'	170,000# 20-40 sd. 341,000 gal wr.
		8250 gals 15% NE acid

33. PRODUCTION

Date First Production **6-29-67** Production Method (Flowing, gas lift, pumping -- Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test **6-30-67** Hours Tested **24** Choke Size **50** Prod'n. For Test Period **TSTM** Oil -- Bbl. **30 LW** Gas -- MCF **TSTM** Water -- Bbl. **TSTM** Gas -- Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil -- Bbl. Gas -- MCF Water -- Bbl. Oil Gravity -- API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Paul Carre**

35. List of Attachments **Electric Logs**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *MLC [Signature]* TITLE **Agent** DATE **6-30-67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110C.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "E" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Jack Vaseo 1976 _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	302	302	Gravel and clay				
302	1000	698	No returns				
1000	1910	910	Dol, partly anhy				
1910	1976	66	Dol with interbedded Sandstone				
1976	4101	2125	Dol with occasional Sandstone stringers				
4101	4300	199	Green and red shale with interbedded dol.				
4300	4878	578	Dol partly anhy with occasional thin green shale laminae				