

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		County											
Yates Petroleum Corporation		Penasco Draw (SA-Yeso)		Eddy											
Address		207 So. 4th St., Artesia, N.M. 88210		Type of Test - (X)											
				Scheduled <input type="checkbox"/> Special <input checked="" type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL		
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.
Greasewood BD State Com	1	F	5	19	25	3-18-73F	25/64	150	3840	24	0	--	0	550	---
Mobil CI Federal	1	J	6	19	25	3-14-73P	--	38	3840	24	3.4	38	6.33	67	10580
Yates Fee AS	*1	K	25	18	25	3-10-73P	--	18	bo	48	1.2	38	8.55	14.3	1673
Yates Fee AS	**2	L	25	18	25	3-15-73P	--	18	bo	24	26.2	38	12.54	19.0	1515
Federal AB	1	M	32	18	25	3-20-73P	--	36	mcf	24	5.7	38	2.33	46	19740
Scout Federal	**1	G	34	18	25	3-18-73P	--	30	mcf	24	47.0	38	9.69	20	2064
Nickson BM	2	A	31	18	26	3-6-73 F	24/64	55	mcf	24	0.5	--	0	110	---

* Average production from No. 1 well while No. 2 well was down, corrects test of 1/24/73.
** 24-hr test taken 4 days after plug back.
*** Well returned to production 3-13-73, water piped to Gerard disposal well.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED
MAR 23 1973

Engineer

March 22, 1973

(Date)