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OPERATOR		1	1
PRORATION OFFICE			

4/10/74

(Date)

NEW MEXICO OIL CONSERVATION COMMIS. REQUEST FOR ALLOWABLE

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

TRANSPORTER OIL /	APR 1 2 1974		
OPERATOR Z			
PRORATION OFFICE			
Yates Petrole	eum Corporation L	O. C. C.	GE .
207 So. 4th	Street, Artesia, N.M.	0ther (Please explain)	
leason(s) for filing (Check proper box)	Change in Transporter of:	/	Land to the state of the state of
Recompletion	Oil X Dry Gas	· []	
Change in Ownership	Casinghead Gas Condens	sate	
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation Kind of I	
Greasewood BD State		w-SA-Yeso State, Fe	oderal or Fee State OG-783
Location Unit Letter;23	10 Feet From The North Line	e and 2310 Feet F	rom The West
r	wnship 19S Range	25E , _{NMPM} , E	ddy County
	TER OF OUL AND NATURAL GA	s	•
Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS Or Condensate Address (Give address to which approved copy of this form is to be sent) Chasing Co. N. Freeman, Artesia, N.M. 88210		
Navajo Crude Oil Pu	rcnasing CO.	Address (Give address to which o	approved copy of this form is to be sent)
Name of Authorized Transporter of Car Yates Petroleum Cor	poration	207 So. 4th St.,	Artesia, N.M. 88210
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. F 5 19S 25E	Yes Yes 2-28-73	
f this production is commingled w	ith that from any other lease or pool,	give commingling order number	:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	D.((P-
Designate Type of Completi	On - (A)	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/010 1 1/	
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
DESCRIPTION OF THE PROPERTY OF	COP ALLOWARIE (Test must be	after recovery of total volume of loa	ad oil and must be equal to or exceed top al
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump,	
Date 1 list Mem Off Watt 10 Laws		Contra Pennaura	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
CERTIFICATE OF COMPLIA	NCE	APR 1	ERVATION COMMISSION 5 1974
	d regulations of the Oil Conservation is with and that the information given		Gressett
above is true and complete to	the best of my knowledge and belief	TITLE OIL AND GAS IN	ISPECTOR
<u> </u>	1	This form is to be fil	led in compliance with RULE 1104.
Zdil, chi.	tractiff is	If this is a request fo	or allowable for a newly drilled or deep
	- Eddie M. Mahfood	tests taken on the well in	form must be filled out completely for a
Fild Tireer	(Title)	able on new and recomple	eted wells.

able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.