NO. OF COPIES RECEIVED 5		DNSERVATION COMM. IN	Dim C+104 Supersedsy Old C-101 and C-r.
SANFA FE / / / / / / / / / / / / / / / / / /	REQUEST FOR ALLOWABLE Supervedcy Old C-101 and C-1. AND AUTHORIZATION TO TRANSPORT ON AND SUPERVEDUATURAL GAS		
OPERATOR / PROBATION OFFICE		<u>n.c.c.</u>	
Yates Petroleum Corporation			
Addiese 207 South 4th Street-Artesia, NM 88210			
207 South 4th Street-Artesia, NM 88210 Reason(s) for filing (Check proper box) New Well Change in Transporter of:			
Recompletion Change in Ownership	Oll Dry Gas Casinghead Gas Conden		SOC
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LEASE Lease Name Composed No. Pool Name, Including Formation Kind of Lease Lease No.			
Greasewood BD State	\sim 11 IDonagoo Draw	S. A. Yeso State, Federal	or Fee State OG-783
Unit Letter F ; 23	10 Feet From The North Line	a and <u>2310</u> Feet From 7	The West
Line of Section 5 Township 19S Range 25E , NMPM, Eddy County			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	red copy of this form is to be sent)
Navajo Crude Oil Pu Name of Authorized Transporter of Case	urchasing Company	No. Freeman Ave - Address (Give address to which approx	Artesia, NM 88210 red copy of this form is to be sent)
Yates Petroleum Con		207 So. 4th Street	Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	F 5 19S 25E	Yes	2-28-73
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
Designate Type of Completio	on - (X)	Now Well Workover Deepen	
Dete Spuddod	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowers) OIL WEIL able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Dato of Tost	Freducing Nothed (Flow, pump, gas li	K. h
Length of Tost	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Teel	Oll-Bbls.	Water-Bbls.	Gas-MCF
			· · · · · · · · · · · · · · · · · · ·
GAS WELL Actual Fred. Test-MCF/D	Length of Test	Bble. Condensote/MMCF	Gravity of Condensate
Testing Mothed (pitot, back pr.)	Tubing Processo (Shui-in)	Casing Prensure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION			
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APPRA - 18/19 19	
		BYSUPERVISOR, DISTRICT_II	
		This form is to be filed in compliance with RULE 1104.	
Christine American		If this is a request for allowable for a newly difficit or deepend to this form out to accompanied by a tabalation of the deviation	
(Signature) Christine Tomlinson-Geol. Secty.		well, this form cant be accompended by a float. It. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(7 ^u l•) 4–1–79		able on novi and recompleted viette.	
(Date)		well name or number, or transpor	ter, or other such change of condition.