

(GENERAL RULES AND REGULATIONS - ASSOCIATED OIL AND GAS POOLS - Cont'd.)

DOUBLE L-QUEEN ASSOCIATED POOL
Chaves County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Double L-Queen Associated Pool, Chaves County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-3981-A, adopting temporary rules for the Double L-Queen Associated Pool, Chaves County, New Mexico, September 1, 1971, as amended by Order No. R-4367, August 30, 1972, Order No. R-4434, November 13, 1972, and Order No. R-4583, August 1, 1973.)

RULE 2. (a) A standard oil proration unit shall be 40 acres. A standard gas proration unit shall be 320 acres.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

MESA-QUEEN ASSOCIATED POOL
Lea County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Mesa-Queen Associated Pool, Lea County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-2935, amending Order No. R-2691 which adopted a gas-oil ratio rule and limited flaring of gas, and adopting temporary operating rules for the Mesa-Queen Pool, Lea County, New Mexico, July 13, 1966, as amended by Order No. R-2935-A, January 13, 1966, Order No. R-2935-B, January 22, 1968, Order No. R-4367, August 30, 1972, and Order No. R-4583, August 1, 1973.)

(2) (a) A standard oil proration unit shall be 40 acres. A standard gas proration unit shall be 160 acres.

RULE 2. (b) Oil wells shall be located no closer than 330 feet to the outer boundary of the quarter-quarter section.

Gas wells shall be located no closer than 330 feet to the outer boundary of the quarter-quarter section.

RULE 6. The limiting gas-oil ratio shall be 5000 cubic feet of gas for each barrel of oil produced.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

PENASCO DRAW SAN ANDRES-YESO POOL
Eddy County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Penasco Draw San Andres-Yeso Pool, Eddy County, New Mexico, February 1, 1977, as Amended by Order No. R-5353-H, October 1, 1981.

(Order No. R-5353 supersedes Order No. R-365, adopting

RULE 2. (a) A standard oil proration unit shall be 40 acres. A standard gas proration unit shall be 320 acres.

RULE 2. (b) Oil wells shall be located no closer than 330 feet to the outer boundary of the quarter-quarter section.

Gas wells shall be located within 150 feet of the center of the quarter-quarter section.

RULE 5. A well shall be classified as a gas well if it has a gas-liquid ratio of 10,000 or more cubic feet of gas per barrel of liquid hydrocarbons. A well shall be classified as an oil well if it has a gas-liquid ratio of less than 10,000 cubic feet of gas per barrel of liquid hydrocarbons.

RULE 5. (b) (As Added by Order No. R-5353-H, October 1, 1981.) The simultaneous dedication of any acreage to an oil well and a gas well within the same formation is prohibited.

RULE 9. (a) (As Added by Order No. R-5353-H, October 1, 1981.) Annual gas-liquid ratio tests shall be taken on all wells during each year in accordance with a test schedule prepared by the district office of the Division. The initial gas-liquid ratio test shall suffice as the first annual test. Tests shall be 24-hour tests, being the final 24 hours of a 72-hour period during which the well shall be produced at a constant normal rate of production. Results of such tests shall be filed on Division Form C-116 on or before the 10th day of the following month. At least 72 hours prior to commencement of any such gas-liquid ratio tests, each operator shall file with the appropriate district office of the Division a test schedule for its wells specifying the time each of its wells is to be tested. Copies of the test schedule shall also be furnished to all offset operators. The supervisor of the appropriate district office of the Division may grant an exception to the above test requirements where it is demonstrated that the well(s) produce(s) no liquids.

Special tests shall also be taken at the request of the Division Director and may also be taken as the option of the operator. Such special tests shall be taken in accordance with the procedures outlined hereinabove, including notification to the Division and offset operators.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

PETERSON-PENNSYLVANIAN POOL
Roosevelt County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Peterson-Pennsylvanian Pool, Roosevelt County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-4538, classifying as an associated oil and gas reservoir and adopting rules for the Peterson-Pennsylvanian Associated Pool, Roosevelt County, New Mexico, June 1, 1973, as amended by Order No. R-4538-B, August 1, 1973.)

Order No. R-5353-C, September 27, 1977, makes permanent the rules adopted in Order No. R-4538, as amended and superseded by Order No. R-5353.

RULE 2. (a) A standard oil proration unit shall be 160 acres. A standard gas proration unit shall be 320 acres.

RULE 5. (a) A well shall be classified as a gas well if it has a gas-liquid ratio of 25,000 or more cubic feet of gas per barrel of liquid hydrocarbons. A well shall be classified as an oil well if it has a gas-liquid ratio of less than 25,000 cubic feet of gas per barrel of liquid hydrocarbons.

RULE 6. The limiting gas-oil ratio shall be 4000 cubic feet of gas for each barrel of oil produced.