

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-034954

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holder "CT" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 11, 19-S, 31-E

12. COUNTY OR
PARISH

Eddy

13. STATE
New Mexico

1a. TYPE OF WELL:

OIL

WELL

XX

GAS

WELL

□

DRY

□

Other

□

b. TYPE OF COMPLETION:

NEW

WELL

XX

WORK

OVER

□

DEEP-

EN

□

PLUG

BACK

□

DIFF.

RESVR.

□

Other

□

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FN & WL, Section 11, 19-S, 31-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

JUN 7 1967

D. C. C.

SITING OFFICE

15. DATE SPUDDED

4-19-67

16. DATE T.D. REACHED

5-23-67

17. DATE COMPL. (Ready to prod.)

5-31-67

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3589' GL

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

11,310'

21. PLUG, BACK T.D., MD & TVD

11,273'

22. IF MULTIPLE COMPL.,

HOW MANY*

Single

23. INTERVALS

DRILLED BY

→

ROTARY TOOLS

0-11,310'

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,127' - 11,171'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-S-N

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 & 54.5#	697'	17-1/2"	430 sacks (Circulated)	
8-5/8"	24 & 32#	3999'	11"	665 sacks (TOC at 225')	
5-1/2"	15.5 & 17#	11,310'	7-7/8"	380 sacks (TOC at 8720')	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None			2-3/8"	11,082'	11,082'

31. PERFORATION RECORD (Interval, size and number)

Perforated 5-1/2" casing with 2 crack and 2
regular JSF at 11,127-29', 11,141-43',
11,157-59' & 11,169-71'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,127 - 11,171'	1000 gal of BD acid.

33.*

PRODUCTION

DATE FIRST PRODUCTION

5-31-67

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST

6-2-67

HOURS TESTED

24 hours

CHOKE SIZE

27/64"

PROD'N. FOR

TEST PERIOD

→

OIL—BBL.

440

GAS—MCF.

--

WATER—BBL.

--

GAS—OIL

--

FLOW. TUBING PRESS.

1175#

CASING PRESSURE

--

CALCULATED

24-HOUR RATE

→

OIL—BBL.

--

GAS—MCF.

--

WATER—BBL.

--

GAS—OIL

--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

R. W. Sanda

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY

SIGNED

C. D. BORLAND

TITLE

Area Production Manager

DATE

June 2, 1967

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
0	685' 910' 2286' 2447' 6797' 10,195' 11,070' 11,310'		Salt & HB Anby Salt Anby & Dolo. Sand, Dolo. Lime & sand Shale & Ia. Lime	Anby Yates Bone Springs 1st Bone Sp. sand 3rd Bone Sp. sand Wolfcamp Stream	685' 2447' 6797' 8130' 9686' 10,196' 11,070'	