SANTA FE	NEW MEXICO OL CON REQUEST F	NSATION COMMISSI DR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE / /		AND SPORT OIL AND NATURAL G	AS RECEIVE
TRANSPORTER OIL / GAS			JUN 2 1967
OPERATOR 4	4.		
PRORATION OFFICE	<u></u>		ARTESIA, OFFICE
Gulf Oil Corporation			
Box 670, Hobbs, New Mer	cico 88240	Other (Please explain)	
Reason(s) for filing (Check proper box) Change in Transporter of:	New Well	
New Well	Oll Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	mation Kind of Leas	e Lease No.
Lease Name	1 Insk Strawn	State, Federa	1 or Fee Fed. NM-034954
Holder "CT" Federal	I INSK SURAWI		
Unit Letter <u>F</u> ; <u>19</u>	80 Feet From The North Line	and <u>1980</u> Feet From	The West
			County
Line of Section]] To	wnship 19-5 Range	31-E , NMPM, Eddy	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	used some of this form is to be sent)
Name of Authorized Transporter of Ol	1 XX or Condensate	Hadrood (official and a	
The Permian Corporati	on singhead Gas X or Dry Gas	Box 3119, Midland, Tex Address (Give address to which appro	as oved copy of this form is to be sent)
Name of Authorized Transporter of Co	isinghead Gas [A] or Dry Gas []	construction.	
	Waiting on tank battery		hen
If well produces oil or liquids, give location of tanks.	F 11 19-S 31-E	No	
to this meduction is commingled w	ith that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi		XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-19-67	5-31-67	11,310'	11,273 ¹ Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Sex Pay	-
3589 * GL	Strawn	11,127'	Depth Casing Shoe
Perforations		1	11,310'
11,127-29', 11,141-43	1, 11,157-59' & 11,169-71	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	13-3/8"	6971	430 sacks (Circulated)
11"	8-5/8"	39991	665 sacks (TOC at 2225 380 sacks (TOC at 8720
7-7/8"	5-1/2"	11,310'	300 Sacks (100 at 0120
			i and must be equal to or exceed top allo
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	oth or be for full 24 hours	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
5-31-67	6-1-67 Tubing Pressure	Flowing	Choke Size
Length of Test		Casing Pressure	27/64*
2h hours	1175#	Water-Bbls.	Gas-MCF
Actual Prod. During Test	011-Bbls.		
440			·····
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pisot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION	
			, 190/ , 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1 1 a. Messett	
above is true and complete to	the best of my knowledge and belief.	BY	GAS INSPECTOR
CREATE CONTRACT		This form is to be filed in	n compliance with RULE 1104.
C, D, boin star		If this is a request for all	owable for a newly drilled or deepen penied by a tabulation of the deviati
•	ignature)	1 interes on the Well 11 Built	
Area Production Mana	ger	All excelone of this form	must be filled out completely for allo
	(Tille)	able on new and recompleted	weller
June 2, 1967			
	(Date)	Separate Forms C-104 m	ust be filed for each pool in multip
		completed wells.	