

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN 1 LICATION\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

104-034954

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holder "CT" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Isak Stream

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11, 19-S, 31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1980' FN & WL, Section 11, 19-S, 31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3589' OL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) **Perforated and acidized**

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11,273' FB.

Treated perforations 11,127-171' with 3000 gallons of 15% NE acid. Maximum pressure 3500#, minimum 0#. AIR 4.5 bpm. Tested well approximately 2 weeks. Pulled tubing and packer. Cleaned out from 11,240' to 11,263'. Ran Guiberson type RVL-30 packer on 2-3/8" tubing and set packer at 11,037' with 11,000# compression. Perforated 5-1/2" casing through tubing with 4, 1/4" JHFF at 11,238-43' and 11,256-61'. Treated all perforations with 2000 gallons of 15% NE acid. Flushed with 50 barrels of lease oil. ISIP vacuum. Maximum pressure 5600#, minimum 1100#. AIR 5.5 bpm. Swabbed and returned well to production.

RECEIVED

AUG 13 1967

U. S. GEOLOGICAL SURVEY  
ARTESIAN OFFICE

RECEIVED

AUG 17 1967

U. S. GEOLOGICAL SURVEY  
ARTESIAN OFFICE

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

L. A. TURNER

TITLE Area Petroleum Engineer

(This space for Federal or State office use)

DATE August 15, 1967

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED  
AUG 17 1967  
R. L. LAMMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

697-881

RECEIVED  
JAN 17 1964  
U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT