

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM034954

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Holder "CT" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T19S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Damson Oil Corporation

3. ADDRESS OF OPERATOR

3300 North "A", Bldg. 8, Suite 100, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)

At surface

1980' FNL & 1980' FWL

FEB 1 '89

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3589' GL

O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

13 3/8" 48 & 54.5# Casing set @697' - cmt'd w/430 sx. - Circ.

8 5/8" 24 & 32# Casing set @3999' cmt'd w/665 sx. TSITC - 225'

5 1/2" 15.5 & 17# casing set @11,310' - cmt'd w/380 sx. TSITC - 8720'

Formation Tops - Anhy - 685, Yates - 2447, Bone Spring - 6797, Wolfcamp - 10,196
Strawn - 11,070

Strawn Perf. 11,127-11,161'. CIBP set at 10,973'

1) R.U.P.U.

2) RIH w/2 3/8" tbg. Circulate and load hole w/10ppg mud.

3) Spot plugs as follows:

a. 50' plug on top CIBP @10973

b. 50' plug at top of wolfcamp @10150-10200'

c. 50' plug across sqz. hole @7500-7550'

d. 50' plug at top Bone Spring @6750-6800'

e. 50' plug across sqzd. holes @4650-4700'

f. 100' plug at base 8 5/8" @3950-4050

g. 50' plug at base 13 3/8" @650-700'

h. 25' surface plug

i. cut off & install dry hole marker

j. Scarfire location and reseed to BLM Specification

18. I hereby certify that the foregoing is true and correct

SIGNED A. W. Humphrey

TITLE District Manager

DATE 1/13/89

(This space for Federal or State office use)

ORIG. COPIES

APPROVED BY Chief Manager Resources

TITLE

DATE 1-31-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side