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ĺ	NO. OF COPIES RECEIVED				
ĺ	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
Ì	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110	
ľ	FILE /_	WE 40 E o 1	AND	Effective 1-1-65	
ł	U.S.G.S.	AUTHODIZATION TO TRA	INSPORT OIL AND NATURAL G	AS	
}	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS THE RESERVE OF THE PROPERTY	
- 1					
	TRANSPORTER OIL				
i	GAS /			1.1 1.357	
	OPERATOR /			$eta : \mathcal{F} \to \mathcal{F}$	
1.	PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·		
	Operator				
	Continental Oll Con	pargr		1177 July Control	
	Address				
	P. C. Box 460, Hobbs	, New Maxico 5824	• •		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Ga	s		
			=		
	Change in Ownership	Casinghead Gas Conder	isdte		
	If change of ownership give name				
	and address of previous owner				
	•				
II.	DESCRIPTION OF WELL AND I	EASE			
	Lease Name	Well No. Pool Name, Including F			
	Rest 11 Pederal	1 Lusk Straw	State, Federal	or Fee Rodera III	
	Location			039879	
	Unit Letter 0; 550 Feet From The Sout Line and 1980 Feet From The Rast				
	Line of Section Tow	nship 🔭 Range	, NMPM,	dily County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS	1 (-1: (
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv		
	The Permion Corpora	id o n	P. O. Bok 3119, 112 Address (Give address to which approx	dland, Texas	
	Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)	
	Condinental Oil Company		P. O. Box 450, Hobba, New Mexico		
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	If well produces oil or liquids,	1 1	1	11	
	give location of tanks.		376	·n	
		O 11 198 31E	Мо	11	
	If this production is commingled wit		<u> </u>	11	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	h that from any other lease or pool,	<u> </u>	Plug Back Same Res'v. Diff. Res'v.	
		h that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.	
	COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
	Designate Type of Completion Date Spudded	h that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res ⁴ v. Diff. Res ⁴ v.	
	Designate Type of Completion Date Spudded	h that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth	
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth	
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	Designate Type of Completion Date Spudded Series 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,13	h that from any other lease or pool, Oil Well Gas Well Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay 11, 105 8-11,179 W/1 JSPF	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth	
	Designate Type of Completion Date Spudded Series 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,13	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay 11,142† 11,154=11,165* 8-11,179* W/1 JSPF D CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 1.1. Yill Depth Casing Shoe 1.1. 36.0.	
	Designate Type of Completion Date Spudded Service 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,13 HOLE SIZE	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Total Depth Total Depth Top Oil/Gas Pay 11,179 W/1 JSPF D CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 1.1.366 SACKS CEMENT	
	Designate Type of Completion Date Spudded Service 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,13 HOLE SIZE	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay 11,142† 11,154=11,165* 8-11,179* W/1 JSPF D CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 13,366 Depth Casing Shoe 13,360 SACKS CEMENT 500	
	Designate Type of Completion Date Spudded Series 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,15 HOLE SIZE	n - (X) Date Compl. Ready to Prod. Name of Producing Formation Strawn TUBING, CASING, AN CASING & TUBING SIZE	Total Depth Total Depth Top Oil/Gas Pay 11,179 W/1 JSPF D CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 11,376 Depth Casing Shoe 13,360 SACKS CEMENT	
	Designate Type of Completion Date Spudded Service 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,13 HOLE SIZE	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	give commingling order number: New Well Workover Deepen Total Depth 11, 300* Top Oil/Gas Pay 11, 142* 11, 154-11, 165* 8-11, 179* W/1 JSPF D CEMENTING RECORD DEPTH SET 700* 3950*	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 13,366 Depth Casing Shoe 13,360 SACKS CEMENT 500	
	Designate Type of Completion Date Spudded Series 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,15 HOLE SIZE	n - (X) Date Compl. Ready to Prod. Name of Producing Formation Strawn TUBING, CASING, AN CASING & TUBING SIZE	Total Depth Total Depth Top Oil/Gas Pay 11, 105 11, 105 11, 105 CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 11,376 Depth Casing Shoe 13,360 SACKS CEMENT	
IV.	Designate Type of Completion Date Spudded Service 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,13 1.1,269-11,170 HOLE SIZE	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Total Depth Total Depth Top Oil/Gas Pay 11.1421 13.154 11.165 CEMENTING RECORD DEPTH SET 7.00 3950	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 13.366 Depth Casing Shoe 11.366 SACKS CEMENT 20.366 Company of the company of th	
IV.	Designate Type of Completion Date Spudded Series 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,15 11,269-11,170 11,26 HOLE SIZE 15 7 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	n - (X) Date Compl. Ready to Prod. Strawn TUBING, CASING, AN CASING & TUBING SIZE 10 3/4 CRALLOWABLE (Test must be completed)	Total Depth Total Depth Top Oil/Gas Pay 11,179 W/1 JSPF D CEMENTING RECORD DEPTH SET 700 11,300 after recovery of total volume of load oil	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 13.366 Depth Casing Shoe 11.366 SACKS CEMENT 20.366 Company of the company of th	
IV.	Designate Type of Completion Date Spudded Service 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,13 11,269-11,170 112 HOLE SIZE 15 73 TEST DATA AND REQUEST FOOIL WELL	n - (X) Date Compl. Ready to Prod. Name of Producing Formation Strawn TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be cable for this decay)	give commingling order number: New Well Workover Deepen Total Depth 11, 200* Top Oil/Gas Pay 11, 142* 11, 154* DEMENTING RECORD DEPTH SET 700* 3950* 11, 300* Infer recovery of total volume of load oil epth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 1.1.366 SACKS CEMENT SACKS CEMENT CONTROL OF Exceed top allowed	
IV.	Designate Type of Completion Date Spudded Series 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,15 11,269-11,170 HOLE SIZE 1) TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this december of the complex of the	Total Depth Total Depth Top Oil/Gas Pay 11, 100* Top Oil/Gas Pay 11, 142* 11, 142* 11, 142* 11, 142* 11, 142* 11, 142* 11, 155* DEMENTING RECORD DEPTH SET 700* 3950* 11, 300* Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas light)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 1.1.366 SACKS CEMENT SACKS CEMENT CONTROL OF Exceed top allowed	
IV.	Designate Type of Completion Date Spudded Service 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,13 11,269-11,170 112 HOLE SIZE 15 73 TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation Strawn TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE Total Complete Co	Total Depth Total Depth Total Depth Top Oil/Gas Pay 11, 142† 11, 154+11, 165* 8-11, 179* W/1 JSPF D CEMENTING RECORD DEPTH SET 700* 3950* 11, 300* Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas light of the second pump) Producing Method (Flow, pump, gas light of the second pump)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 13,300 Depth Casing Shoe 11,300 SACKS CEMENT 500 and must be equal to or exceed top allowers, etc.)	
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IV.	Designate Type of Completion Date Spudded Series 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,15 11,269-11,170 11,2 HOLE SIZE 10 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks English of Test	n - (X) Oil Well Gas Well n - (X) Date Compl. Ready to Prod. Name of Producing Formation Strawn TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this decomposition) Tubing Pressure	Total Depth Total Depth Total Depth Top Oil/Gas Pay 11, 142† 11, 154+11, 165* 8-11, 179* W/1 JSPF D CEMENTING RECORD DEPTH SET 700* 3950* 11, 300* Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas light of the second pump) Producing Method (Flow, pump, gas light of the second pump)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe 1.1.36.0 SACKS CEMENT SACKS CEMENT Choke Size 3.44	
IV.	Designate Type of Completion Date Spudded Series 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,15 11,269-11,170 11,2 HOLE SIZE 10 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-19-17 Length of Test 2-19-11-3	Date Compl. Ready to Prod. Name of Producing Formation Strawn TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE Total Complete Co	Total Depth Total Depth Total Depth Top Oil/Gas Pay 11, 142† 11, 154+11, 165* 8-11, 179* W/1 JSPF D CEMENTING RECORD DEPTH SET 700* 3950* 11, 300* Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas light of the second pump) Producing Method (Flow, pump, gas light of the second pump)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 13,300 Depth Casing Shoe 11,300 SACKS CEMENT SACKS CEMENT Same Res'v. Diff. Res'v. Diff. Res'v. Tubing Depth 12,300 SACKS CEMENT SACKS CEMENT	
IV.	Designate Type of Completion Date Spudded Service 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,15 11,260-11,170 11,2 HOLE SIZE 1011 STORM AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Employed Test 2 1011 Storm Actual Prod. During Test	n - (X) Date Compl. Ready to Prod. Strawn TUBING, CASING, AN CASING & TUBING SIZE 10 3/4 Date of Test Tubing Pressure Coll-Bbls.	give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay 11.3421 13.179 W/1 JSPF D CEMENTING RECORD DEPTH SET 700 1 3950 1 11.300 1 Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas light of the pump of the pump, gas light of the pump of th	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 13.360 SACKS CEMENT SACKS CEMENT 200 and must be equal to or exceed top allowed; etc.) Choke Size 3.44	
IV.	Designate Type of Completion Date Spudded Series 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,146-11,15 11,269-11,170 11,2 HOLE SIZE 10 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-19-17 Length of Test 2-19-11-3	n - (X) Date Compl. Ready to Prod. Strawn TUBING, CASING, AN CASING & TUBING SIZE 1334 CRALLOWABLE (Test must be a able for this decomple) Date of Test Tubing Pressure	Total Depth Total Depth Top Oil/Gas Pay 11.142† 11.142† 11.142† 11.142† 11.142† 11.142† 11.142† 11.142† 11.142† 11.155* B 11.179* bi/1 JSPF. D CEMENTING RECORD DEPTH SET 700* 11.300* Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Flowing Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe 1.1.36.0 SACKS CEMENT SACKS CEMENT Choke Size 3.44	
IV.	Designate Type of Completion Date Spudded Series 67 Elevations (DF, RKB, RT, GR, etc.) Perforations 11,1.46-11,15 11,260-11,170 11,2 HOLE SIZE 13 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Employed 11 11 13 Actual Prod. During Test 55	n - (X) Date Compl. Ready to Prod. Strawn TUBING, CASING, AN CASING & TUBING SIZE 10 3/4 Date of Test Tubing Pressure Coll-Bbls.	give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay 11.3421 13.179 W/1 JSPF D CEMENTING RECORD DEPTH SET 700 1 3950 1 11.300 1 Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas light of the pump of the pump, gas light of the pump of th	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 13.360 SACKS CEMENT SACKS CEMENT 200 and must be equal to or exceed top allowed; etc.) Choke Size 3.44	
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VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

	1111 1 4 1967
rules and regulations of the Oil Conservation complied with and that the information given	APPROVED
lete to the best of my knowledge and belief.	BY
	TITLE District Control of the

I hereby certify that the Commission have been above is true and complete the complete of the

(Title) 7-12-67

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.