

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-14103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Littlefield "AB" Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Shugart (N, SR, Q, GRB)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22, 18-S, 31-E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 610' FWL, Section 22, 18-S, 31-E

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O. C. C.

ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3645' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforated & acidized & frac

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3925' PB.

Pulled producing equipment. Perforated 4-1/2" casing with 4, .32" JHPF at 3896' to 3900'. Ran treating equipment and treated new perforations 3896' to 3900' and old perforations 3898' with 3,000 gallons of gel water containing 4# 100 mesh sand per gallon and 3,000 gallons of 15% NE acid with 4# 100 mesh SPG. Flushed with 30 barrels of water. Maximum pressure 2450# ISIP 1700#, after 5 minutes 1600#. AIR 6.3 BPM. Ran rods and pump and returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Elyn Stone

TITLE Project Petroleum Engineer

DATE October 25, 1976

(This space for Federal or State office use)

APPROVED BY

Joe S. Lara

TITLE

PROJECT ENGINEER

DATE OCT 27 1976

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO