16.

'ITED STATES DEPARTMENT OF THE INTERIOR (Other instruction verse side) GEOLOGICAL SURVEY

N. M. U. U. . . .

SUBMIT IN T

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

ICATE*

NM-1372 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for proposals to drill or to deepen or plug back to a different re-

Use "APPLICATION FOR PERMIT—" for such proposals.)	
1.	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
7 lates Petroleum Corp.	Johnston "BE"
3. ADDRESS OF OPERATOR	9. WELL NO.
309 Carper Building-ARtesia, New Mexico 88210	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	and Penasco Draw
330 FNL and 330 EL of Section 8-19-25	11. SEC., T., R., M., OR BLE. AND SUBTRY OF AREA SEC. 8-19S-25E NMPM
14 PERMIT NO 15. ELEVATIONS (Show whether DF. RT. GR. etc.)	12. COUNTY OR PARISH 13. STATE

3563' GL N. Mex.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE		ABANDON®		SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL		CHANGE PLANS	_	(Other) 7" Csg & Plug Back X
(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

A 100' plug was set from 3320'-3220' with 30 sacks TD 4075' PBTD 3220'. of Class "C" cement.

Ran 3219' of 7" OD 8R thd 23# (1302') J-55 and 20# (1917') H-40 casing and 1' Larkin shoe cemented with 450 sacks of Class "C" 2% gel, 8# salt per sack, 1/4# flocele per sack and CFR-2 1/2% per sack set at 3219'. Plug down at 2:30 P.M. 6-4-67. 12 centralizers from 3187-1235. Circulated 35 sacks of cement to pits. Cement dropped out of sight and ran temperature survey and found top of cement 280' from surface.

RECEIVED

		JUN GEOLOGICAL MEXICO
18. I hereby certify that the foregoing is true and correct SIGNED /// (1/1/1/1/19	TITLE Agent	PARTE 6-9-67
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE JUN 9 1957