	N. M. O. C.		<u>.</u>
Form 9-331 (May 1963)	U CED STATES	SUBMIT IN TRI	ATE: Budget Bureau No. 42-R1424.
DEPART	MENT OF THE INTE	RIOR (Other instruction verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	('A)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS $\mathcal{A}$			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			<b>r</b> .
			7. UNIT AGREEMENT NAME -
			8. FARM OR LEASE NAME
Yates Petroleum Corporation			Johnston "BE"
3. ADDRESS OF OPERATOR			9. WELL NO.
207 South 4th Street-Yates Bldg, -Artesia, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			xicol
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface 330' FNL & 330' FEL of Section 8-195-25E			Penasco Draw S.A. Yeso
			11. SEC., T., R., M., OR BLK. AND
			SURVEY OR AREA Sec. 8-198-25E NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether		12. COUNTY OR PARISH 13. STATE
	3563' GL	· · · · · · · · · · · · · · · · · · ·	Eddy N. Mex.
16. Check A	Appropriate Box To Indicate	Nature of Notice, Repo	ort, or Other Data
NOTICE OF INT	ENTION TO :		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATME	X
SHOOT OR ACIDIZE	ABANDON*	(Other)	ZING ABANDONMENT <sup>4</sup>
(Other)		(NOTE : Repo	rt results of multiple completion on Well r Recompletion Report and Log form.)
proposed work. If well is direc	PERATIONS (Clearly state all pertitionally drilled, give subsurface l	nent details, and give pertine	nt dates, including estimated date of starting any ue vertical depths for all markers and zones perti-
nent to this work.) *	tod with 1000 an	11	
This well was trea	-		
following interval control.	s using 5 cubin	y and Lynes su	addle packers for
5-31-67 - 3230-333	0 with 500 gal	6-1-67 -	3462-3362' with 300 gal.
3480-3390' with 50			3780-3680' with 300 gal.
6-2-67 - 3150-3050	-		
6-7-8-10-67 - Perf	orated the follo	wing interval :	Erom 1270-2950'with 420 shot:
			f 20-40 sand, 234 gal 14N
	gal 15% NE acid,	500 RCN balls	and 420000 gallons of
water.			· · · · · · · · · · · · · · · · · · ·
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			· · · · · · · · · · · · · · · · · · ·
		ន ខេ <i>ំដូន</i> នៀរ	· · · · · · · · · · · · · · · · · · ·
		a second	
18. I hereby certify that the foregoing	is true and correct	<b>.</b> .	
SIGNED /// L CALLY X	TECHY TITLE_	Agent	DATE 7-7-67
(This space to) Hearral or State	office use		
DEPOVED BY	TITLE _		DATE
ONDITIONS OF APPROVAL, IF			
A JUL 1 OKMANI WEER	. ( <b>m</b> t		에 한 수 있는 특히 관계하는 것을 한 것 이 같은 것은 이 분위에 가장 것을 가지 이 것 같은 것이 같은 것이 있는 것이 있다.
A JUL 1 JEKMANI K. L. BEEKMANI K. L. BEEKMANI MCTING MIGTRICT ENCINEER	*6 1	ions on Reverse Side	して <sup>19</sup> 12年のAll All All All All All All All All All
TING MET	Jee Instruct	ions on iveverse side	
ACI			