

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
NM-1372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston "BE"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Penasco Draw S.A. Yeso11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 8-19S-25E NMPM**12. COUNTY OR
PARISH

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street-Yates Bldg., Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **330' FNL & 330' FEL of Section 8-19S-25E**

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-5-67

16. DATE T.D. REACHED

5-18-67

17. DATE COMPL. (Ready to prod.)

7-5-67

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3563' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4075'

21. PLUG, BACK T.D., MD & TVD

3220'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4075'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1270-2950' S.A. Yeso25. WAS DIRECTIONAL
SURVEY MADE**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

Caliper Log, Induction Electrolog, Gamma Ray Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	1000'	12 1/4"	630 sx	
7"	23&20#	3219'	8-3/4"	450 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	3000'	

31. PERFORATION RECORD (Interval, size and number)

**70/2950-2880, 70/2510-2420, 70/2175-2120
70/1670-1600, 70/1495-1440, 70/1320-1270'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3390-3050	1800 gal 15% NE acid
1270-2950	210,000# 20-40 sand
	420,000 gal water

33.*

DATE FIRST PRODUCTION

7-5-67

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pump

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

7-6-67

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

52**TSTM****32 LW**

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Paul Carre

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

MLCristoforo

TITLE

Agent

DATE

7-7-67

*(See Instructions and Spaces for Additional Data on Reverse Side)