

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.Copy 20
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEPEN ☒	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Yates Petroleum Corporation						5. LEASE DESIGNATION AND SERIAL NO. 1070	
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FHL & 330' FEL of Sec. 8-19S-25E At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Johnston "DE"	
15. DATE SPUDDED 1-28-72						9. WELL NO. 1	
16. DATE T.D. REACHED 3-4-72						10. FIELD AND POOL OR WILDCAT Morrow Gas	
17. DATE COMPL. (Ready to prod.) 4-27-72						11. SEC., T., R., M., OR BLOCK AND SURVEY Sec. 8-19S-25E Unit A NMPM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3563' GR						12. COUNTY OR PARISH Eddy	
19. ELEV. CASINGHEAD						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 9222' DTD		21. PLUG, BACK T.D., MD & TVD 9061		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-9222'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8975'-9001' Morrow						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron, DI Focused Log, Radioactivity						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	32.30#	1000'	12 1/4"	530 sacks			
7"	23 & 20#	3219'	8 3/4"	450 sacks			
4 1/2"	10.5#	9097'	6 1/4"	600 sacks			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" EUE	8934	8934
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10-3/8" Jets - Abo Perf. 4476-4444' Swbd. sulphur wtr. Sqsd w/ 150 sx. Perf: Morrow - 13 3/8" Jets - 8975'-9001'				DEPTH INTERVAL (MD) 8975'-9001'			
				AMOUNT AND KIND OF MATERIAL USED 10000# 20-40 sand & 10000 gal of My-T-Frac			
33.* PRODUCTION							
DATE FIRST PRODUCTION 4-27-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SA - WOPLC	
DATE OF TEST 4-27-72	HOURS TESTED 6	CHOKE SIZE Adj.	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	MCF. 235	GAS—BBL. -	GAS-OIL RATIO 5
FLOW. TUBING PRESS. 2591	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 235	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI Waiting on pipeline connection							
35. LIST OF ATTACHMENTS Deviation Survey & DST's - Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>E. L. H. H. H.</u>				TITLE <u>Engineer</u>		DATE <u>4-28-72</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
APR 28 1972
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
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