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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87412

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

JUL 10 1991

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I.

Operator YATES PETROLEUM CORPORATION	Well API No. 30-015-20054
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Johnston BE	Well No. 1	Pool Name, Including Formation North Dagger Draw Upper Penn	Kind of Lease State, Federal or Fee /	Lease No. NM 1372
Location Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line Section 8 Township 19S Range 25E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Intercompany Trucking	Address (Give address to which approved copy of this form is to be sent) PO Box 702068, Tulsa, OK 74170-2068			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 8	Twp. 19s	Rge. 25e
Is gas actually connected? Yes		When? 7-4-91		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v	Diff Res'v <input checked="" type="checkbox"/>
Date Spudded RECOMPLETION 6-26-91	Date Compl. Ready to Prod. 7-8-91		Total Depth 9222'		P.B.T.D. 8915'			
Elevations (DF, RKE, RT, GR, etc.) 3563' GR	Name of Producing Formation Canyon		Top Oil/Gas Pay 7853'		Tubing Depth 7852' 7652'			
Perforations 7853-7899'					Depth Casing Shoe 9097'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9-5/8"		1000'		630 sx (in place)			
8-3/4"	7"		3219'		450 sx (in place)			
6 1/2"	4 1/2"		9097'		600 sx (in place)			
	2-3/8"		7352'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 7-4-91	Date of Test 7-8-91	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 250	Casing Pressure 60	Choke Size 40/64"
Actual Prod. During Test 1400	Oil - Bbls. 165	Water - Bbls. 1235	Gas- MCF 385

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Juanita Goodlett - Production Supvr.
Printed Name
7-10-91
Date
(505) 748-1471
Title
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 16 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.