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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG-1238-1231/230

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CARL ENGWALL & JAMES R. STEPHENS	8. Farm or Lease Name GULF-STATE
3. Address of Operator P. O. BOX 789, ROSWELL, NEW MEXICO 88201	9. Well No. K 1
4. Location of Well UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 19-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3546 RT	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-11-67 At Total Depth of 3820' ran 140 joints 32# 8-5/8" Casing with two stage DV Tool at 2675'. Cemented 1st stage with 350 sacks Lone Star Incor + 4% Gel (1# Celloflake per sack in first 200 sx); 2nd stage with 350 sacks Lone Star Incor-Diamix (1-1) + 4% Gel and 2% Cacl₂ followed by 50 sacks Lone Star Incor Neat.

7-12-67 Bradenhead squeeze from surface between 13-3/8" and 8-5/8" Casing with 500 gallons Formgel followed by 200 sacks Lone Star Incor-Diamix (1-2) + 32% Gel and 4% Cacl₂ Completed 9:15 PM.

7-13-67 Pressured up 1000#, peak to 1150# Held for 30 minutes.

7-14-67 Started drilling out cement and DV Tool at 5:15 AM.

RECEIVED

7-19-1967

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl Engwall TITLE Operator DATE 7-18-67

APPROVED BY W. R. Gressett TITLE Secretary DATE 7-18-67

CONDITIONS OF APPROVAL, IF ANY: