

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-20069

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4567

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 16 Township 19S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3534.9' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Frac perforations <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-9-2000 - Flow tested. Shut well in.

6-10-12-2000 - Flow tested. Shut well in.

6-13-2000 - Flow tested. Shut well in.

6-14-19-2000 - Shut in. Prep to frac.

6-20-2000 - Frac'd perforations 12137-12207' (Morrow) with 81000 gallons 70Q foam, 65000# 20-40 carboprop and 15000# 20-40 econoflex sand - screened out on flush. Total sand in formation - 72500#. Opened well up and began flowing back frac.

6-21-2000 - Flowing back frac. Shut well in.

6-22-2000 - Flowing back frac. Flow test. Shut well in.

6-23-2000 - Bled tubing down. Pumped 160 bbls 7% water. TIH with bit and drill collars and tagged sand at 12210'. Washed don to CIBP at 12285'. Drilled out CIBP. Washed 15' of sand. TIH and tagged 2nd CIBP at 12300'. Pulled up. Shut well in for night.

6-24-2000 - TIH. Rigged up swivel and drilled out CIBP at 12300'. TIH & tagged PBTD at 12410'. Circulated clean. TOOH with tubing, drill collars and bit. TIH with packer &

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 29, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE 7-3-00

CONDITIONS OF APPROVAL, IF ANY: