

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-20069

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4567

7. Lease Name or Unit Agreement Name
Rudolph ATX State

8. Well No.
1

9. Pool name or Wildcat
Lusk Morrow, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 16 Township 19S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3534.9' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add new perms in Morrow ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-29-2001 - Moved in and rigged up pulling unit.

6-30-7-2-2001 - Bled well down. Pumped 50 bbls 7% with surfactants. Released packer.

Nippled down tree and nipped up BOP. TOOH. Rigged up wireline. TIH with gauge ring and junk basket to 12120'. TOOH. TIH with CIBP and set CIBP at 12100'. TOOH. Rigged down wireline. Shut in.

7-3-2001 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 11994-12046' w/90 .45" holes as follows: 11994-12001' and 12040-12046' (6 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer and RBP and tagged CIBP at 12100'. Set RBP at 12085'. While setting packer, well started flowing up annulus. Shut well in. Pumped 45 bbls down annulus. Shut in.

7-4-5-2001 - Bled down tubing and casing. Loaded tubing with 40 bbls 7%. Loaded casing with 45 bbls. Displaced hole. Killed well. Pulled packer to 11920'. Nippled down BOP and nipped up tree. Set packer. Swabbed tubing. Shut well in.

7-6-2001 Flow tested. Shut well in.

7-7-9-2001 - Flow tested. Shut well in. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 19, 2001

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

OCT 01 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: