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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO
LAND OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No. K-4191

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator T.J. Sivley ✓	8. Farm or Lease Name Allied State No. 1
3. Address of Operator P.O. Drawer GG, Artesia, New Mexico 88210	9. Well No. No. 1
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 19S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Undes. N. Hackberry Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3485-DF	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9/15/67 this well had been drilled to a total depth of 2484 feet in the lower Yates formation at which point approximately 2000 feet of sulphur water was encountered. Drilling operations were suspended and logs run. Mr. Gressett was contacted by phone for plugging instructions which have been preformed as following:

On 9/16/67, 2" tubing was run to total depth and the hole circulated with Gel mud.

25 sack cement plug was set from the bottom of hole @ 2484' back to 2409 feet.

25 sack cement plug was placed from 2050' back to 1975' to cover base of salt @ 2000'.

25 sack cement plug was placed from 655' to 730' In/Out of 8-5/8" Surface pipe @685' to protect top of salt.

10 Sack plug set in top of 8-5/8" Casing and caller, and regulation marker erected.

Final abandonment will be made and location cleaned up just as soon as Contractor moves from location or out of the way. Other final reports to follow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **T.J. Sivley** TITLE **Operator** DATE **9/20/67**

APPROVED BY **W.A. Gressett** TITLE **OIL AND GAS INSPECTOR** DATE **1968**

CONDITIONS OF APPROVAL, IF ANY: