

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN T
(Other instru-
verse side)ICATE*
onForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NE-025778-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lechane et al. "C" Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WITHIN

Shugart Delamare

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 21, 18-S, 31-E

12. COUNTY OR PARISH

Bddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650' FSL & 330' FEL, Section 21, 18-S, 31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3643' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)*

5064' PB, 5100' TD.

Displaced 5-1/2" casing with 91 barrels of galled lease oil. Spotted 250 gallons of 15% NE acid. Displaced 2-3/8" tubing with 19 barrels of galled lease oil. Perforated 5-1/2" casing with 4, 5/8" JHPF at 4958-60' and 5001-5003'. Free treated first stage with 5000 gallons of galled lease oil containing 1/20% Mark XI Adomite per gallon and 1 to 3¢ sand per gallon. Pumped 250 gallons of 15% NE acid, followed with 30 barrels of oil. Free treated second stage with 5000 gallons of galled lease oil containing same additives as first stage. Flushed with 124 barrels of oil. ISIP 1500#, after 15 minutes 1400#. AIN 22.8 bpm. Maximum treating pressure 3200#, minimum 1500#.

* Palled tubing.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

C. D. BORLAND

TITLE Area Production Manager

DATE

October 13, 1967

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

OCT 17 1967

GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICOAPPROVED
OCT 13 1967
H. L. LAM

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.