

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE INDICATED
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M-025778-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barnes et al "C" Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Stuart (T.S.B.O.O.)

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Section 21-162-31E

12. COUNTY OR PARISH

Bosky

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Gulf Oil Corporation	3. ADDRESS OF OPERATOR P. O. Box 570, Hobbs, New Mexico	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650° FSL 330° FSL Section 21-162-31E	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 363° OL
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16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5064° PB. 5100° TD.

Efforts to obtain a commercial producer in the Delaware formation were unsuccessful.
It is proposed to plug back and complete in the Upper Grayburg as follows:

Set CI bridge plug at 4900', cement with 3 sacks of cement, test to 3500' pad.
Perforate in the approximate interval 3890-3900' & 3812-3814' with 4 JET.
Fracture treat with two 5000 gallon gelled oil stages with 1-3/4" SFO, separating second stage with rubber coated nylon ball sealers followed by 200 gallon 15% HCl acid spearheading the second stage.
Check fill, clean out if necessary, test well.

Verbal approval to perform the above work given by Mr. Brown and Hobbs
Office of the U. S. G. S. on 10-18-67 (Artesia U.S.G.S. personnel unavailable).

18. I hereby certify that the foregoing is true and correct

SIGNED

ORIGINAL SIGNED BY
L. A. TURNER

TITLE

Area Petroleum Engineer

DATE 10-18-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE OCT 20 1967

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.