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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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NOV 13 1967

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	New Well
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Keehane et al "C" Federal	Well No. 3	Pool Name, including Formation Shugart (Y. SR, Q. Gbr.)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-025778-A
Location				
Unit Letter I	1650	Feet From The South	Line and 330	Feet From The East
Line of Section 21	Township 18-S	Range 31-E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	Box 3119, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Vented - Waiting on tank battery construction		
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 21
	Twp. 18-S	Rge. 31-E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 9-25-67	Date Compl. Ready to Prod. 10-22-67		Total Depth 5100'		P.B.T.D. 4884'			
Elevations (DF, RKB, RT, GR, etc.) 3643' GL	Name of Producing Formation Grayburg		Top Oil/Gas Pay 3812'		Tubing Depth 3980'			
Perforations 3812-14' and 3898-3900'					Depth Casing Shoe 5100'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		622'		210 sacks (Circulated)			
7-7/8"	5-1/2"		5100'		295 sacks (TOC at 1910')			
	2-3/8"		3980'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-29-67	Date of Test 11-9-67	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 16 hours	Tubing Pressure --	Casing Pressure --	Choke Size 2"
Actual Prod. During Test 86	Oil-Bbls. 28 32	Water-Bbls. 54	Gas-MCF --

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

(Signature)

Area Production Manager

(Title)

November 9, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY **W. A. Gressett**

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.