

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

NM-12212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keohane et al C Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Shugart (Y. SR. 0 Grb.)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 21, 18-S, 31-E

12. COUNTY OR PARISH

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Disposal Well

2. NAME OF OPERATOR

Gulf Oil Corporation ✓

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650' FSL & 330' FEL, Section 21, 18-S, 31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3643' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Convert to producing well.

PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4900' PB, 5100' TD.

Pull equipment. Set CI BP at approximately 3750' and dump one sack of cement on top of BP. Test casing with 2500#. Perforate 5-1/2" casing in the Gates formation with 2. .72" JHPF at approximately 2262-67' and 2438-43'. Run treating equipment. Treat each set of perforations with 1000 gallons of 15% HCL acid and frac treat with 15000 gallons of 2% gel KCL water. Flush with 2500 gallons of frac fluid. Pull treating equipment. Run tubing. Swab and test and place well on production.

150,319 bbls injected, beginning 2/69 thru 2/73.

F 3812-3900

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Engineer

DATE January 28, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

FEB 1 1974

CONDITIONS OF APPROVAL, IF ANY: