		N. M. O.						
Form 9-331 (May 1963)	DEPA	UN ED STATES	NTERIOR	SUBMIT IN TRIPL. (Other instructions verse side)	on re-	HEASE 1	DEBIGNATION	d. u No. 42-R1424. AND BERIAL NO.
<u></u>		GEOLOGICAL SURVEY				NM-12212 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do no	SUNDRY N ot use this form for use "AP	NOTICES AND REPO	or plug back to for such proposal	WELLS a different reservoir.			AN, ALLOTTE	UR IRIDE NAME
1. OIL WELL	GAS OTH	(TR	R	ECEIVE	: D 7	, UNIT AG	RECMENT NA	MB
2. NAME OF OPERATOR					8	8. FARM OR LEASE NAME		
Gulf Oil Corporation V				FEB 1 2 1974		Keohane et al C Federal		
3. ADDRESS OF OPERATOR					9	. WELL N	10.	
Box 670, Hobbs, New Mexico 88240						3		
The second								
4. LOCATION OF	r wELL (Report loca	tion clearly and in accordance	with any State 1	ARTESIA, DFFICE	Ξ 1	0. FIELD	AND POOL, OF	E WILDCAT
4. LOCATION OF See also spi At surface	well (Report loca ace 17 below.)	tion clearly and in accordance	with any State :	ARTESIA, DFFIC		hugar	t (Y, S	R. (). Grh.)
See also spa At surface	r wELL (Report loca ace 17 below.)	tion clearly and in accordance Section 21, 18-S, 3		ARTESIA, OFFIC		hugar 1. sec., 1 sua	t (Y. S	R. (). Grh.)
See also spa At surface	well (Report loca ace 17 below.) 330' FEL, S	tion clearly and in accordance	31-E	ARTESIA, OTTIO			T., R., M., OR B	R. O. Grb.)
See also sp At surface	well (Report loca ace 17 below.) 330' FEL, S	Section 21, 18-S, 3	31-E	ARTESIA, OTTIO			t (Y, S C., R., M., OR B VET OR ARBA	R. O. Grb.)
See also spi At surface 50 ¹ FSL & 14. PERMIT NO.	well (Report loca ace 17 below.) 330' FEL, S	Section 21, 18-S, 3	31–E whether DF, RT, GR 3643 [°] GL	ARTESIA, 01110		hugar 1. BEC. 1 SUE Sec 21 2. COUNT Eddy	T (Y, S , R, M, OR B VET OR ARBA 	R. O. Grh.) LE. AND 31-E 13. STATE
See also sp At surface 50 ¹ FSL & 14. PERMIT NO.	r well (Report loca ace 17 below.) a 330' FEL, S	tion clearly and in accordance Section 21, 18-S, 3 15. ELEVATIONS (Show v	31–E whether DF, RT, GR 3643 [°] GL	e of Notice, Repor		hugar 1. sec. 7 sus Sec. 21 2. count 2. count 2. ddy er Data	t (Y, S , R., M., OR B VET OR ARBA 	R. O. Grh.) LE. AND 31-E 13. STATE
See also sp At surface 50 ¹ FSL & 14. PERMIT NO. 16.	r well (Report loca ace 17 below.) 330' FEL, S Check Notice or	Section 21, 18-S, 3 15. ELEVATIONS (Show v k Appropriate Box To Inc INTENTION TO:	31–E whether DF, RT, GR 3643 [°] GL	e of Notice, Repor	t, or Oth	hugar 1. sec. 7 sus Sec. 21 2. count 2. count 2. ddy er Data	t (Y, S , R., M., OR B VET OR ARBA 	R. O. Grh.) JI-E 13. STATE New Mexic
See also spi At surface 50' FSL & 14. PERMIT NO. 16. TEST WAT	P WELL (Report loca ace 17 below.) 330' FEL, S Check NOTICE OF TER SHUT-OFF	tion clearly and in accordance Section 21, 18-S, 3 15. ELEVATIONS (Show v k Appropriate Box To Inc INTENTION TO: PULL OR ALTER CASING	31–E whether DF, RT, GR 3643 [°] GL	e of Notice, Repor	t, or Oth	hugar 1. sec. 7 sus Sec. 21 2. count 2. count 2. ddy er Data	t (Y, S , R, M, OR B VET OR ABBA 	R. O. Grh.) 31-E 13. STATE New Mex10 VELL
See also spi At surface 50 ¹ FSL & 14. PERMIT NO. 16. TEST WAT FRACTUBE	F WELL (Report loca ace 17 below.) 330' FEL, S Check NOTICE OF TREAT	Section 21, 18-S, 3 15. ELEVATIONS (Show v k Appropriate Box To Inc INTENTION TO:	31–E whether DF, RT, GR 3643 [°] GL	e of Notice, Repor	t, or Oth	hugar 1. sec. 7 sus Sec. 21 2. count 2. count 2. ddy er Data	t (Y, S , R, M, OR B VET OR ABBA 	R. O. Grh.) 31-E 13. STATE New Mexic VELL
See also spi At surface 50' FSL & 14. PERMIT NO. 16. TEST WAT	F WELL (Report loca ace 17 below.) 330' FEL, S Check NOTICE OF TREAT ACIDIZE	tion clearly and in accordance Section 21, 18-S, 3 15. ELEVATIONS (Show v k Appropriate Box To Inc INTENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE	31–E whether DF, RT, GR 3643 [°] GL	water shut-off fracture treatment		Sec 21 Sec 21 2. COUNT Eddy er Data r BEPORT	T (Y, S , R, M, OR B VET OR ABBA 	R. O. Grh.) 31-E 13. STATE New Mexic VELL ASING VT ⁺ L

5100' TD, 3736' PB.

Pulled equipment. Ran CI BP and set at 3745' and capped with 1 sack of cement. Calculated PB at 3736'. Perforated 5-1/2" casing with 2, .72" JHPF at 2438-43' and 2262-67'. Ran treating equipment and treated new perforations with 1000 gallons of 15% HCL acid. Flushed with 10 barrels of fresh water. ISIP 1600, after 10 min 1500#. AIR 3 BPM. Swabbed water only. Set BP at 2343' and treated perforations 2262-67' with 1000 gallons of 15% NE HCL acid. Maximum pressure 2400#, minimum 2000#. ISIP 1600#, after 10 minutes 1600#. AIR 2.5 BPM. Swabbed water only. Pulled tubing and BP. Ran 2-3/8" tubing to 2446'. Closed well in, uneconomical to produce.

RECEIVED

A GRADOLI MAL SURVEY ABULSIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct SIGNED	* _{TITLE} Area Engineer	DATE February 6, 1974
(This space for present of State office use)	Sarbjeet to be	ling well Status
CONDITIONS OF STPROTAL, IF ANY :	Reput every	six months
ACTING DISTRICT ENDINGER	See Instructions on Reverse Side	