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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 23 1968

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No. -
2. Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name -
3. Address of Operator 207 South 4th Street, Artesia, New Mexico 88210		8. Farm or Lease Name Nicholas "BJ"
4. Location of Well UNIT LETTER I 330 FEET FROM THE East LINE AND 2310 FEET FROM THE South LINE, SECTION 5 TOWNSHIP 19S RANGE 25E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3563 GR		10. Field and Pool, or Wildcat Penasco Draw S.A. Yeso
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER **Detail on Casing Job** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD 954'. Ran 28 jts and 1 piece of 7" J55S-23# 8Rd ST&C Cond "B" casing. Axilliary equipment included Regular Texas Pattern Guide Shoe, (2) Casing centralizers, one located just above shoe, one located at 862'. One cement basket at 529'. 7" casing landed at 923.00'.

Pulled and laid down 10-3/4" casing from 500'.
Cemented 7" casing as follows:

Stage I: 250 sacks of Halliburton Lite plus 50 sacks regular neat. 8 hours after plug down, temperature survey showed top of cement behind casing at 810'. Cemented behind 7" through 3/4" tubing at 515'. Used 500 sacks Class "C" with 6% CaCl and flocele added. Brought cement to 49' from the surface. Filled from 49' to surface with Ready-Mix. Job completed at 9:15 P.M. January 19, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Engineer

DATE 1-22-68

APPROVED BY G. L. Lamm TITLE OIL AND GAS INSPECTOR

DATE JAN 24 1968

CONDITIONS OF APPROVAL, IF ANY: