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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
FEB 13 1968
ARTESIA OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Nicholas "BJ"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Penasco Draw S.A.Y.	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 South 4th Street - Artesia, New Mexico 88210
4. Location of Well
UNIT LETTER <u>I</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3563 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 57 jts of 4½" OD, J55S, 8RD, ST&C, 9.5# Range 2, Condition "B" casing to 1858'. Ran 1-Howco Cement Guide Shoe, 1 Float Baffle at 1828', 2 Casing Centralizers (1) at 1433' - (1) at 1493'. Cemented casing with 85 sacks Incor Cement- 2% Gel-salt added. Plug down at 12 noon (2-8-68). Ran temperature survey on wireline, Found top of of cement inside casing at 1810', found top of cement behind casing at 440' from surface. 7" casing set at 923'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul White</u>	TITLE <u>Engineer</u>	DATE <u>2-12-68</u>
APPROVED BY <u>W. A. Grissett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 14 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		