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| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
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| PRORATION OFFICE | | | Ì |

NEW MEXICO OIL CONSERVATION COMMISSION Form-C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS M. H. C. Operator Yates Petroleum Corporation 207 South 4th Street-Artesia, NM 88210 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion To Transport Casinghead Gas Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease I ease No. Nicholas BJ Penasco Draw S.A.Yeso State, Federal or Fee 1 Fee Location 330 Feet From The East Line and 2310 Feet From The South Ί Unit Letter Eddy Range 25E Township 19S , NMPM, County Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Tr 1216 Vaughn Bldg-Midland, TX 79701
Address (Give address to which approved copy of this form is to be sent) Scurlock Oil Company Name of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas 207 So. 4th Street-Artesia, NM 88210 Yates Petroleum Corporation P.ge. Is gas actually connected? Sec. Unit 5 19S : 25E 2-28-73 Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Resty, Diff, Resty New Well Workover Deepen Plug Back Gas Well Cil Well Designate Type of Completion = (X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| Six Da Jack of |
|-----------------------------|
| (Signature) |
| Eddie M. Mahfood - Engineer |

2-27-73

(Date)

(Title)

| APPROVED_ | MAR | g | 1973 | , 19 | |
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| The Grant | | | | | |
| BY | | | | | |

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.