Submit 3 Copies	State of New Mexico	Form	
to Appropriate District Office	'rgy, Minerals and Natural Resources I	Departir Revise	d 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIV P.O. Box 2088	WELLE ATTAO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2	2088 30-015-20114 5. Indicate Type of Lease	
DISTRICT III			FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	- · · · ·	6. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FOR P DIFFERENT RES	TICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG ERVOIR. USE "APPLICATION FOR PERMIT" C-101) FOR SUCH PROPOSALS.)		 me
1. Type of Well:	C-101) FOR SUCH FROF OSALS.	Nicholas BJ	
OIL GAS WELL	OTHER P&A		
2. Name of Operator YATES PETROLEUM COR	PORATION	8. Well No. 1	
3. Address of Operator	Artesia, NM 88210 (505) 748	9. Pool name or Wildcat 8-1471 Penasco Draw-SA-Yeso	
105 South 4th St., 4. Well Location	Artesia, NM 88210 (505) 748	Penasco Diaw-SA-ieso	
	2310 Feet From The South Li	ne and Feet From The East	Line
Section 5	Township 19S Range	25E NMPM Eddy	County
Section 5	10. Elevation (Show whether DF, RKB, D 3563' GR	RT, GR, etc.)	
(/////////////////////////////////////	k Appropriate Box to Indicate Nature of	of Notice, Report, or Other Data	
	NTENTION TO:	SUBSEQUENT REPORT OF:	
			NG
PULL OR ALTER CASING			
OTHER:			
work) SEE RULE 1103. Plugged well as follow 1550'. Spotted 40 sx up to 1098'. Dug out 365'. Ran 1 jt tubing to surface. RIH with first plug. Laid down and WOC. RIH and tagg head. Screwed on 42" p casing at 345'. RD tub casing equipment. RU w/2% CaCl2. POH w/tub cement at 350'. POH w NMOCD, Artesia, approx POOH w/tubing. Set P&	s: POH with tubing. Lay down cement. Tagged cement at 1238 cellar, no 7" casinghead on we g and packed off wellhead. Pump tubing to 420'. Spotted 25 sx 1 joint. RU pump. Spotted 5 ged plug at 375'. RU shot can. bull nipple. Free point casing oing equipment. RU casing equi 2-3/8" tubing equipment. RIH w bing. RIH w/tubing. Did not to y/tubing and WOC. RIH w/wireling wed spotting 6 yds gravel and for	timent dates, including estimated date of starting any propo- a perf sub and mud joint. RIH w/ 3'. Spotted 10 sx cement at 123 all. RU perf-shots and perf'd co b 30 bbls water. Did not break co c cement. WOC. Ran tubing to 1 66 sx cement w/10% Calcium. POF RD floor and tubing tongs. M g - show free at 600'. RIH w/sh ipment. Laid down 11 jts 4½" cas w/tubing to 350'. Spotted 50 sx tag cement plug. Re-spot plug w ine. Did not tag cement plug. filled up to 240'. Circulated 1 Williams, NMOCD, Artesia. P&A (tubing to 88'. Brough asing at irculation 078'. Tagg WD 4½" well- not can. Cu sing. RD cement plu x/50 sx Ray Smith, 72 sacks.
	Doodlest me Pro	duction Supervisor DATE 3-	10-94
	a Goodlett		<u>505/748-1</u> 4
(This space for State Use)		(Rea T test	21-94
APPROVED BY Mile Shipple	field me Fie	$\frac{100 \text{ ncp.}}{2} \qquad \qquad \text{DATE SCPT} \qquad \qquad$	1-2
CONDITIONS OF APPROVAL, IF ANY:		Part - 1 L	94
		II Rep. J Port-TL 4-1- Fit H	

.