

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>H. T. Willard</u>		Lease <u>Foster Ranch</u>		Well # <u>1</u>	
Location of Well	Unit <u>K</u>	Section <u>22</u>	Township <u>20</u>	Range <u>24</u>	County <u>Edley</u>
Drilling Contractor	<u>1650 S 2220 W</u> <u>WEK</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11</u>	<u>8 5/8</u>	<u>24</u>		<u>1100</u>	<u>Core</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>17</u>		<u>9300</u>	<u>500</u>

Casing Data:

Surface 36 joints of 8 7/8 inch 24 # Grade New CF+J J-5 24
API ST+C (Approved) (~~Rejected~~)

Inspected by Bessett date 3-16-68

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required

Type of Shoe used Float Float collar used _____ Btm 3 jts welded Thread Loc

TD of hole 1034 Set _____ Feet of 8 7/8 inch 24 # Grade J-5 API

New-~~used~~ csg. @ 1032 with 50 sacks neat cement around shoe + 290cc
+ 300 sax Incor additives + 490 gel + 290cc

Plug down @ 3135 (AM) (PM) Date 3-17-68

Cement circulated No No. of Sacks

Cemented by Stewart (Halliburton) Witnessed by Bessett

Temp. Survey ran @ 8:30 (AM) (PM) Date 3-17-68 top cement @ 200 Bennett

Casing test @ 6:00 (AM) (PM) Date 3-18-68

Method Used 1500 # Witnessed by Isopusher

Checked for shut off @ 9:00 (AM) (PM) Date 3-18-68

Method used Drilling good Witnessed by Toolpusher (Mr. James)

Remarks: LC @ 45' + 270 regained the 270 zone - but not the 45'

ran 1" to 197' + picked up to 183' cemented w/ 100 lbs incin 490cc in @ 9:40 AM.

ran 1" to 96' 75 lbs incin 490cc in @ 11:30 AM. Tagged @ 90' - picked up to 60'

cement w/ 25 lbs incin 490cc @ 1:45 PM. Tagged @ 90' 3:10 PM. no fill. Called

Rose brand for 8 yds ready mix - (it took 7 yds.)

Drilled from 1039 - 3176

