

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-20128
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>RE-ENTRY</u>	7. Lease Name or Unit Agreement Name Carl TP Com
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 2
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. Pool name or Wildcat Dagger Draw Upper Penn
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>2220</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>20S</u> Range <u>24E</u> NMPM Eddy County	

10. Date Spudded <u>RE-ENTRY</u> 2-17-90	11. Date T.D. Reached -	12. Date Compl. (Ready to Prod.) 5-11-90	13. Elevations (DF& RKB, RT, GR, etc.) 3695' GR	14. Elev. Casinghead
15. Total Depth 9313'	16. Plug Back T.D. 7648'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable-Tools Reverse Unit	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7549-7600' Canyon				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDT/GR; DLL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1032'	11"	525 sx (cement in place)	
5-1/2"	17 & 15.5#	9295'	7-7/8"	1515 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7483'	7484'

26. Perforation record (interval, size, and number) 7549-7569' w/40 .40" Holes (2 SPF) 7588-7600' w/24 .40" Holes (2 SPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7549-7600' AMOUNT AND KIND MATERIAL USED w/11500 g. 20% acid.
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28. PRODUCTION							
Date First Production 4-27-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-11-90	Hours Tested 24	Choke Size 21/64"	Prod'n For Test Period	Oil - Bbl. -0-	Gas - MCF 238	Water - Bbl. 183	Gas - Oil Ratio -
Flow Tubing Press. 80	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. -0-	Gas - MCF 238	Water - Bbl. 183	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - connected to Yates Gas Gathering 4-27-90	Test Witnessed By Norbert McCaw
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30. List Attachments Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 5-21-90