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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

Bureau of Mines 1

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name			
2. Name of Operator				9. Well No.			
H. T. Hilliard ✓				1			
3. Address of Operator				10. Field and Pool, or Wildcat			
310 West Texas Suite 418 Midland, Texas				Wildcat			
4. Location of Well							
UNIT LETTER <u>K</u> LOCATED <u>2220</u> FEET FROM THE <u>S</u> LINE AND <u>1650</u> FEET FROM				12. County			
THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>20S</u> RGE. <u>24E</u> NMPM				Eddy			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
3-14-68	4-24-68	Dry Hole	3695 GL 3707 KB	--			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
9313	--	--	all		none		
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made			
None				No			
26. Type Electric and Other Logs Run				27. Was Well Cored			
GR - S. W., Neutron w/Caliper, Formation Density, Dual Induction				NO			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	24	1032	12 1/4	525 sx. & 7 yds		0-0	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
None					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None - Dry Hole				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None . _____ _____ _____			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None		Dry					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J. B. Taylor</u>				TITLE <u>Engineer</u>		DATE <u>July 29, 1968</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Cisco Reef 7543	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 8587	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. McC Barnett 9216	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 512	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 1988	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 5300	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Barnett) 7406	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	512	512	Lime, Dol. Gravel				
512	1988		Lime w/shale				
1988	3115		Lime, shale				
3115	4252		Lime				
4252	4495		Lime w/shale stringers				
4495	5000		Lime				
5000	5304		Shale				
5304	5366		Lime				
5366	5395		Shale				
5395	5485		Lime w/shale streaks				
5485	5880		Lime w/shale streaks				
5880	6030		Lime				
6030	6202		Shale				
6202	6227		Lime				
6227	6565		Shalew/lime streaks				
6565	7406		Lime w/shale streaks				
7406	8587		Lime w/shale streaks				
8587	9216		Lime, sand, shale				
9216	9238		Shale				
9238	9313		Lime				