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NEW MEXICO OIL AND GAS COMMISSION

D. C. C.
ARTESIA, OFFICE

Form C-153
Superseded Old
C-142 and C-143
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐ Fee ☐	
6. Name of & Old Lease No.	

SLURRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-151) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER	7. Joint Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Form of Lease Name Boyd "B."
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3455' GR	12. County Brew

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/2" hole to 1200'. Ran 33 jts, 9-5/8" OD J-55 36# and H40S 32.3# casing to 1200'. Cemented casing with 450 sacks Class "C" with 4% gel, 12 1/2# Gilsontite per sack and 1/4# floccle per sack plus 100 sacks Class "C" Regular with 2% CaCl. Ran cement baskets at 784' and 592'. Ran 1- Regular Texas Pattern Shoe on bottom, 1 casing centralizer at 1195'. Cement circulated, Plug down 8:00 A.M. (July 26, 1968). WOC 24 hours. Cut off and nipped up casing, installed BOP. Tested casing and surface equipment to 1900 psi for 30 minutes. Tested OK. Cement at surface had fallen back approximately 60'. Placed 7 1/2 yards of medium Redi-Mix around casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Skite TITLE Engineer DATE 7-29-68

APPROVED BY R. L. Stamp TITLE OIL AND GAS INSPECTOR DATE JUL 30 1968

CONDITIONS OF APPROVAL, IF ANY: