

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

Form O-155
Revised 1-1-66

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1. Indicate Type of Lease	
State	TX
2. State Oil & Gas Lease No.	

1a. TYPE OF WELL				SEP 27 1968				7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				D. C. C. ARTESIA, OFFICE				8. Farm or Lease Name			
b. TYPE OF COMPLETION								9. Well No.			
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐								10. Field and Pool, or Wildcat			
2. Name of Operator								11. County			
Yates Petroleum Corporation								Eddy			
3. Address of Operator								12. Country			
207 So. 4th Street - Artesia, New Mexico 88210											
4. Location of Well											
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM											
THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>19S</u> RGE. <u>25E</u> NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
7-17-68		9-21-68		9-25-68		3455 GR		3457'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made			
9416		9415		-		Rotary Tools 0-9416		Cable Tools -			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Well Cored			
9175-9200' Morrow								No			
26. Type Electric and Other Logs Run								27. Was Well Cored			
Induction-ES, Acoustic, Gamma Ray, Minnilog								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36# & 32.3#		1200'		12 1/4"		550 sx Circulated		None	
2-7/8OD		6.5#		9415'		3-3/4"		500 sx		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
9175-9200, .341" (50 shots)					DEPT. INTERVAL						
					AMOUNT AND KIND MATERIAL USED						
					Natural Completion						
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
9-25-68		Flowing				Shut-In					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
9-27-68		24		2"				-0-		1101	
Flow Tubing; Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
Tubingless		75#				-0-		1101		-0-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By			
Shut-In											
35. List of Attachments											
Logs, certified plat change, deviation & DST's											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED				TITLE				DATE			
[Signature]				Engineer				9-27-68			