

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
NM-045276

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Standard Oil Company of Texas - A Division of Chevron Oil Co.		8. FARM OR LEASE NAME Smith Federal	
3. ADDRESS OF OPERATOR 3610 Avenue S, Snyder, Texas 79549		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit J, 1650' FSL and 1650' FEL, Section 34, T-20-S, R-24-E		10. FIELD AND POOL, OR WILDCAT Undesignated	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SUBSECT. OR AREA Sec. 34, T-20-S, R-24-E, NMPN	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3698.3 GR		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☒
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Plug back to side track	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in pulling unit, installed BOP. Pulled out of hole with tubing, ran Gyro Directional Survey. Ran tubing open ended to 7720', spotted 15 sx cement plug 7610-7720'. Pulled tubing, ran free point, casing free at 6065'. Cut 5 1/2" casing at 6062' with jet cutter, pulled and layed down 6062' - 5 1/2" casing. Ran tubing open ended to 6180', spotted 35 sx cement plug 6180-6080'. Pulled tubing to 5700', circ out hole with 420 barrels fresh water. Spotted 100 sx cement plug 5780-5300', layed down tubing, removed BOP, installed wellhead, left well capped off.

Prepare to move in rotary rig.

RECEIVED
OCT 15 1969
E. C. C.
ARTESIA. OFFICE

18. I hereby certify that the foregoing is true and correct
SIGNED B. Davidson TITLE District Drilling Supervisor DATE 10-7-69
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES
OCT 14 1969
Date ACTING District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.