

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FEL of Section 34-T20S-R24E (Unit J, NWSE)

5. Lease Designation and Serial No.

NM-045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Preston Federal #22

9. API Well No.

30-015-20168

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, So.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Re-entry  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-4-97 - TD 7702'. Washed and reamed to bottom. Circulated. TIH with tubing with power swivel. Work stuck tubing. Pipe stuck at 6790'. Worked pipe free and laid down 1 joint tubing. Circulate gas thru choke. Circulate and condition mud. Washed and reamed from 6758-7702'.

12-5-97 - TD 7715'. TIH with drillpipe. Circulate and condition mud. Lost circulation on bottom. Got full returns back. Work tite hole at 7690'. TOOH and laid down 2-7/8" tubing. Changed out drill strings on rack from 2-7/8" tubing to 3-1/2" drillpipe. Rigged up surface equipment. Picked up drill collars and drillpipe & TIH.

12-6-97 - TD 7715'. Circulating. Finished picking up drillpipe off rack. TIH to 4970'. Circulated. Picked up drillpipe. TIH to 7526'. Washed and reamed from 7526-7715'. Circulated. Lost returns at 7715'. Pumped LCM sweep and got returns back.

12-7-97 - Drilling 7877'. Washed and reamed from 7717-7754'. Circulated. Resumed drilling at 8:30 AM 12-6-97. Circulate gas thru choke.

12-8-97 - TD 7943'. TIH. Pulled 6 stands drillpipe and worked on duplex & triplex pump. TOOH to inspect bit.

12-9-97 - TD 8010'. TOOH for logs. Reached TD (7-7/8" hole) at 2:45 AM 12-9-97.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Dec. 17, 1997

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

(ORIG. SGD) DAVID R. GLASS

JAN 0 5 1998

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side