State of New Mexico Energy, Minerals & Natural Resources Departs

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State of New Energy, Minerals & Natural strict II D Drawer DD, Artesia, NM 88211-9719 State of New Energy, Minerals & Natural of II O Drawer DD, Artesia, NM 88211-9719 OIL CONSERVAT					:w Mexico		Form C-104 Revised February 10, 1994 Instructions on back		
					N DIVISI	ON	Submit to Appropriate District Office		
ct III Rio Brazos Rd., Aztec, N	(M 87410		Santa F	PO Box 20 Se, NM 87	188 1504-2088				5 Copies
ct IV ox 2008, Santa Fe, NM 8	17504.20 08			·				7	ENDED REPORT
RE	QUEST				AUTHOR	IZATI	ON TO TR		
Yates Petrole		Operator name	e and Address					1 OGRID Numb 025575	**
105 South Four		}-		1 Reason for Filing Code		Code			
Artesia, NM 8	88210							NW - Re-e	ntrv
'API Number	' Pool	ol Name		1 Pool Code					
		Dagger Draw Upper Penn, South					15475		
Property Code	Property Name								
21046 10 Surface L		Preston	Federal					l	22
	Township	Range	Lot.lda	Feet from the	North/Se	outh Line	Feet from the	East/West fine	County
J 34	20S	24E		1650	Sou	th	1650	East	Eddy
11 Bottom H			1 -4 1 -4	Feet from the	Namb 16	outh line	Feet from the	East/West line	County
or lot no. Section	Township	Range	Lot Ida	Feer (Long ray	, itorus/S				
Lae Code 13 Producin	Method Co	ode "Gas C	Connection Dat	" C-129	Permit Number	· '	C-129 Effective	Date "C	129 Expiration Date
F I	Р	1.2	2-21-97				-		
Oil and Gas T					¹⁰ POD	11 O/G		POD ULSTR L	ocation
"Tradiporter OGRID	•				100		and Description		
	Amoco P/L Int. Trucking 548 502 N. West Avenue				783210 0		Unit L - Section 35-T20S-R24E		
202		TX 793			33210 O Unit L -			- Section 34-T20S-R24E	
		line Com		783					
Levelland, TX 79336					*			Section 34-T20S-R24E	
					305870 G Unit J -				
								, e, 30 31	
						J	. ,) 1 DE0	1007
. Produced Wa	iter		·····				<u> </u>	DEC RECE	199/
POD POD		······································		и Р	OD ULSTR Loc	ation and	Description ?	OCD - A	
83250			Section	35-T20S-	-R24E			<u> </u>	
Well Complet 11 Spud Date	ion Data	Ready D	Т		TD	Τ	и рвто	رة <u>الإيمالة</u>	gravorations
Re-entry		12-20-97			8010'		7840 '	777	35-7798'
11-29-97 ** Hole Size			-9/ Casing & Tubi		10	¹¹ Depth S			cks Cement
17-1/2"			13-3/8"	lo.	1102	268	1	In place	
12-1/4"		8-5/8"		3-	3-27-98 2300		1	In place	
7-7/8"		6-5/8"		ca	comp 800		' 950 sx - circulate		
			2-7/8"		V	7440	7		
I. Well Test Da		Delivery Date) жт	est Date	" Test	Length	^M The	Pressure	" Cag. Pressure
12-21-97	İ	-21-97 12-28-			İ		104.		
" Choke Size	"Choke Size "Oil 613				• 0		" AOF		" Test Method
				790	9	98	<u> </u>		Pump Test
		I Conservation	Division have b	een complied		אוו כנ	ONSERVA	TION DIVI	SION
I hereby certify that the north and that the information	ules of the Oi	e is true and coo	mpiete to the be	aron my	,				
ith and that the information nowledge and belief.	ules of the Oi	e is true and coo	npicte to the be				ial signed		eu n
ith and that the information nowledge and belief.	n given above	e is true and coo	npiete to the be		Approved by:	021617	iai. Signed Ct II Supe i	BY TIM W.	eu n
ith and that the information nowledge and belief. ignature: rinted name: Rust	y Klein	le is true and coo	ر 		Approved by:	021617	ICT II SUPEI	BY TIM W.	GUM .
ith and that the information nowledge and belief. Ignature: Innted name: Rust	y Klein	Technici	ر 		Approved by:	021617	ICT II SUPEI	BY TIM W.	guil

Printed Name

Previous Operator Signature

Title